



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

June 22, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: UTU-76033	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company			9. WELL NAME and NUMBER: Federal #34-19-9-19	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303-483-0044	10. FIELD AND POOL, OR WILDCAT: Parish Ben	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 550' FSL and 1908' FEL AT PROPOSED PRODUCING ZONE: SW SE 600724 X 40.010719 4429404 Y 109.814856			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 19, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.9 miles southeast of Myton, UT			12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 587'	16. NUMBER OF ACRES IN LEASE: 600.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; SW SE		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 12,885'	20. BOND DESCRIPTION: Bond #UT-1233		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4782' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days		

24.

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,433'	570 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	12,885'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1304 sx 50-50 Poz, 14.1 ppg, 1.28 yield

25.

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT'S PHONE NO.: 303-857-9999

NAME (PLEASE PRINT) Venessa Langmacher

TITLE **Agent for Gasco Production Company**

SIGNATURE

DATE **June 22, 2006**

(This space for State use only)

API NUMBER ASSIGNED:

43-047-38337

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

(See instructions on Reverse Side)

Date: 06-29-96

By: [Signature]

RECEIVED
JUN 26 2006

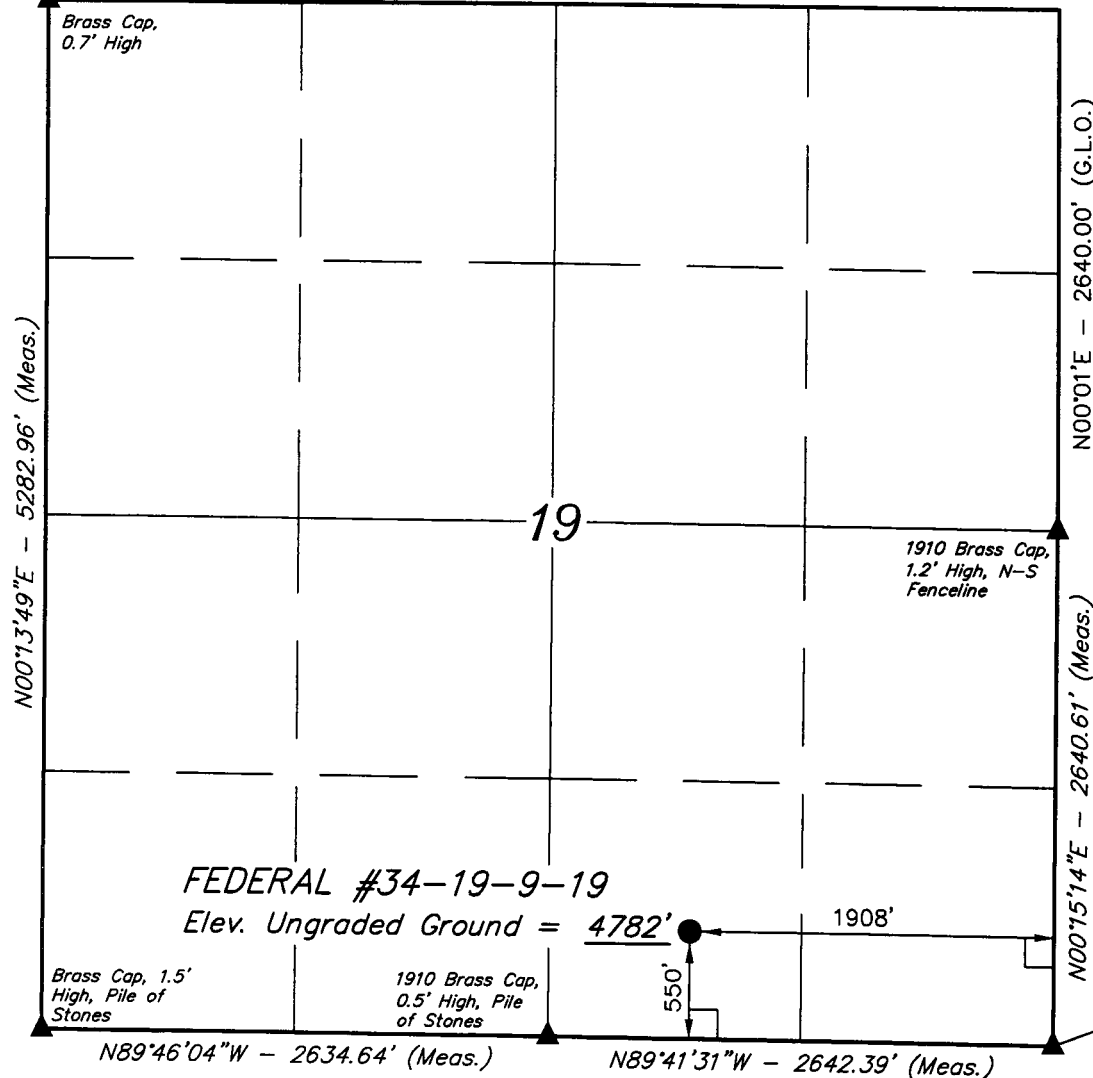
DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action Is Necessary**

R
18
E

T9S, R19E, S.L.B.&M.

N89°58'E - 5274.72' (G.L.O.)



FEDERAL #34-19-9-19

Elev. Ungraded Ground = 4782'

1908'

550'

N89°46'04\"W - 2634.64' (Meas.)

N89°41'31\"W - 2642.39' (Meas.)

N00°01'E - 2640.00' (G.L.O.)

N00°15'14\"E - 2640.61' (Meas.)

GASCO PRODUCTION COMPANY

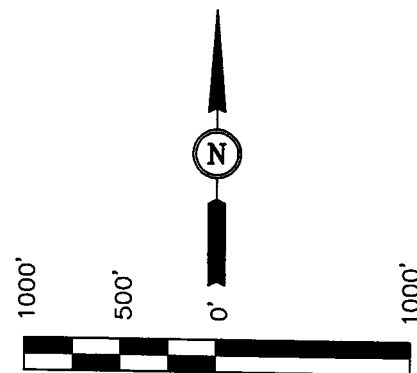
Well location, FEDERAL #34-19-9-19, located as shown in the SW 1/4 SE 1/4 of Section 19, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 01-25-06

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'38.38" (40.010661)

LONGITUDE = 109°49'14.01" (109.820558)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'38.51" (40.010697)

LONGITUDE = 109°49'11.50" (109.819861)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-29-05	DATE DRAWN: 01-13-06
PARTY G.O. J.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,345'	-540'
Mesaverde	9,135'	-4,330'
Castlegate	11,665'	-6,860'
Blackhawk	11,895'	-7,090'
Spring Canyon	12,585'	-7,780'
TD	12,885'	

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-9,135'
Gas	Mesaverde	9,135'-11,665'
Gas	Blackhawk	11,895'-12,735'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

DRILLING PROGRAM

Page 4

- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

DRILLING PROGRAM

Page 5

- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,433'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,885'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
Conductor	200 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 570 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1304 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,433'	Fresh Water	8.33	1	---	7-8
3,433' - TD	Fresh Water/DAP	9.0-11.5	30-40	12-20	8



There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.



Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7216 psi. The maximum bottom hole temperature anticipated is 219 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

DRILLING PROGRAM

Page 9

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.



- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

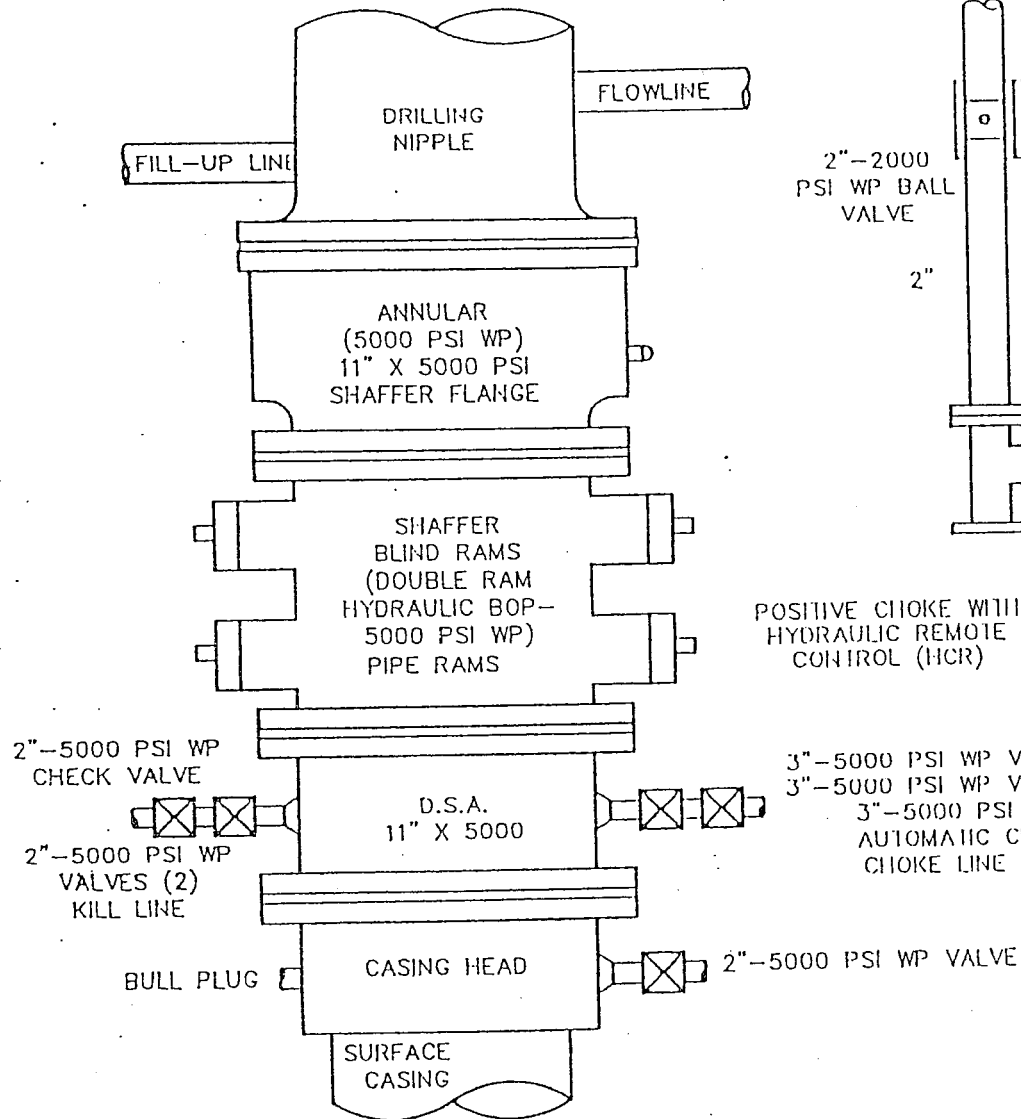
DRILLING PROGRAM

Page 11

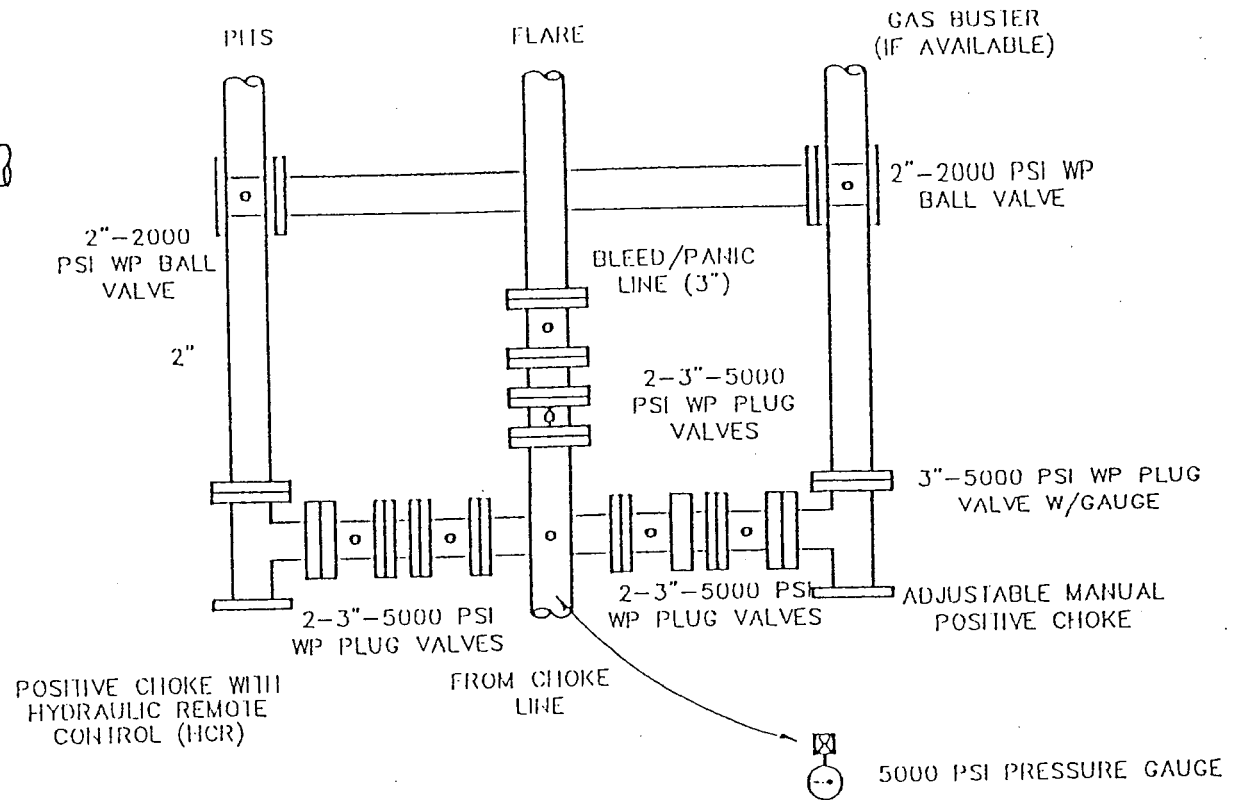
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKER MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKER AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKER LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, February 9, 2006 at approximately 11:20 a.m. Weather conditions were cool and clear. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Greg Olsen	Surveyor	Uintah Engineering and Land Surveying
Ben Johnson	Survey Hand	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 24.9 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 5 miles. Turn left onto an existing 2-track to be upgraded and proceed northeasterly 0.7 miles. Turn right onto the proposed access and proceed easterly 100 feet until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 100 feet of new construction will be necessary. Approximately 0.7 miles of existing 2-track road will be upgraded.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No culverts or low water crossings will be necessary.
- d. The last 100 feet of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. Road right of way is requested for the portion of access road located in Section 30, T9S - R19E. We are requesting that this APD be used as our application and that the term of years be 30 years or the entire life of the producing well. Please notify us once a category determination has been made so that we can send the necessary filing fees.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - none
- d. Drilling wells - none



- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. ROW is requested for the off lease portion of the pipeline in Section 30, T9S - R19E. Please notify us of the requested filing fees.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.



- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the east side of the location, between Corners 7 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Needle & Threadgrass	6
Indian Ricegrass	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.



3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. **SURFACE OWNERSHIP**

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. **OTHER INFORMATION**

- a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report (dated August, 2005) is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:



- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 12

- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company

8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-19-9-19
550' FSL and 1908' FEL
SW SE Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 13

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 23, 2006
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #34-19-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be buried 2-5 feet deep.
9. The method of entrenchment will be with a trenching machine.
10. The depth of cover will be 2-5 feet.
11. There are no other pipelines to be associated in same right of way.
12. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
13. The total length of pipeline is approximately 4300' feet - see Map D. All of the pipeline within Section 30 will require a row since it is outside the lease boundary..
14. Due to the rocky nature of the area, and shallow soils, the line will be laid on the surface as shown on Map D. The pipeline will follow existing or proposed roads.
15. The construction width for total surface disturbing activities is 30 feet.
16. The estimated total acreage involving all surface disturbing activities is 2.96 acres.
17. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
18. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY

FEDERAL #34-19-9-19

LOCATED IN UINTAH COUNTY, UTAH

SECTION 19, T9S, R19E, S.L.B.&M.

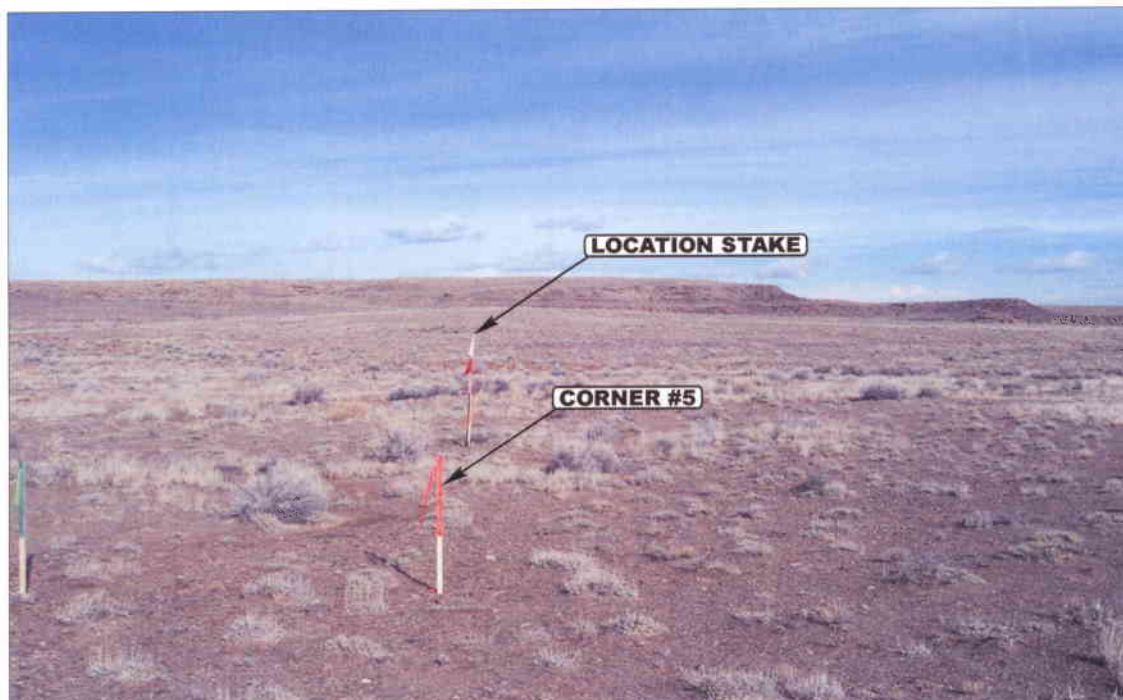


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

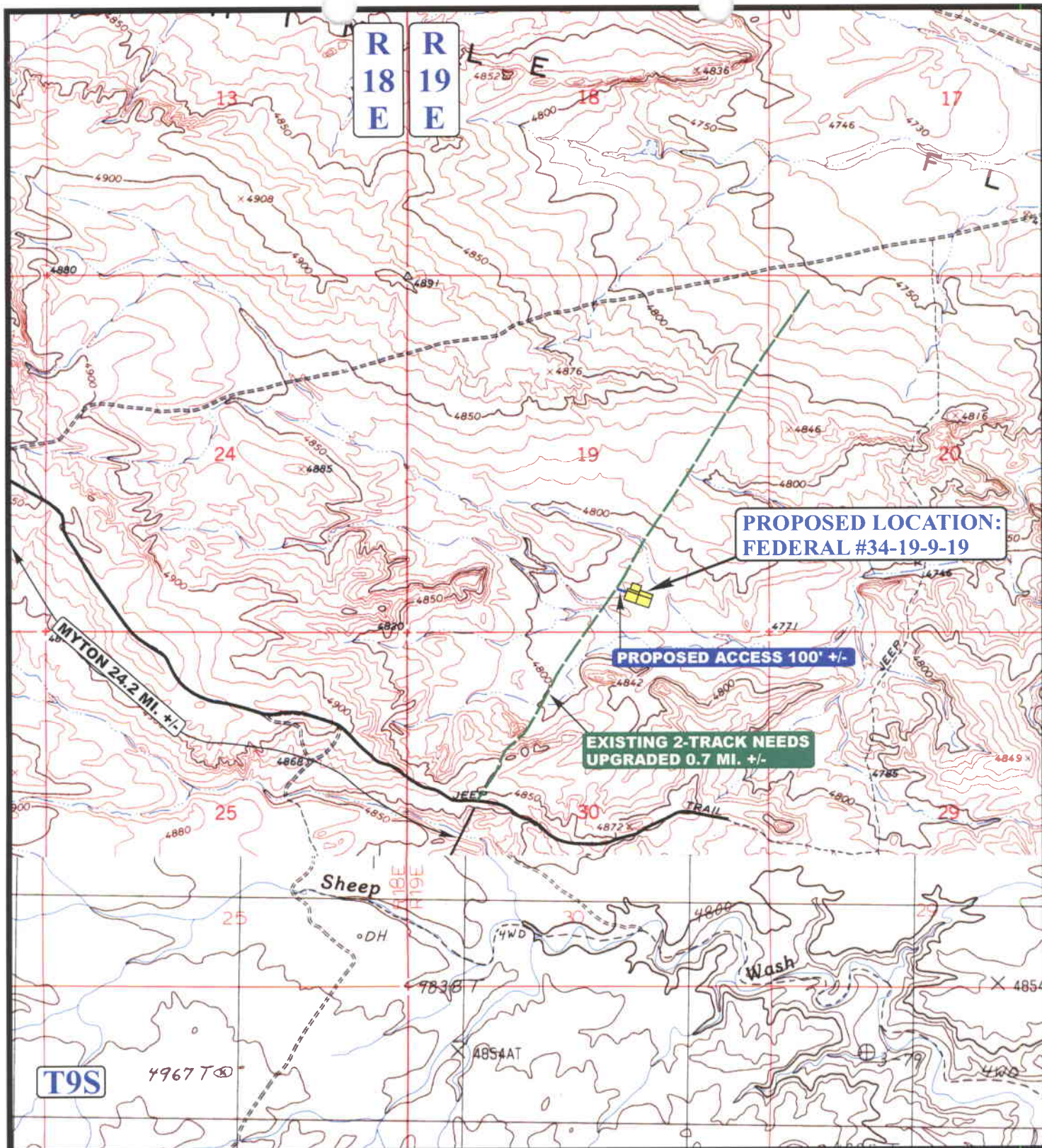
01 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REVISED: 01-25-06



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

GASCO PRODUCTION COMPANY

FEDERAL #34-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
550' FSL 1908' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

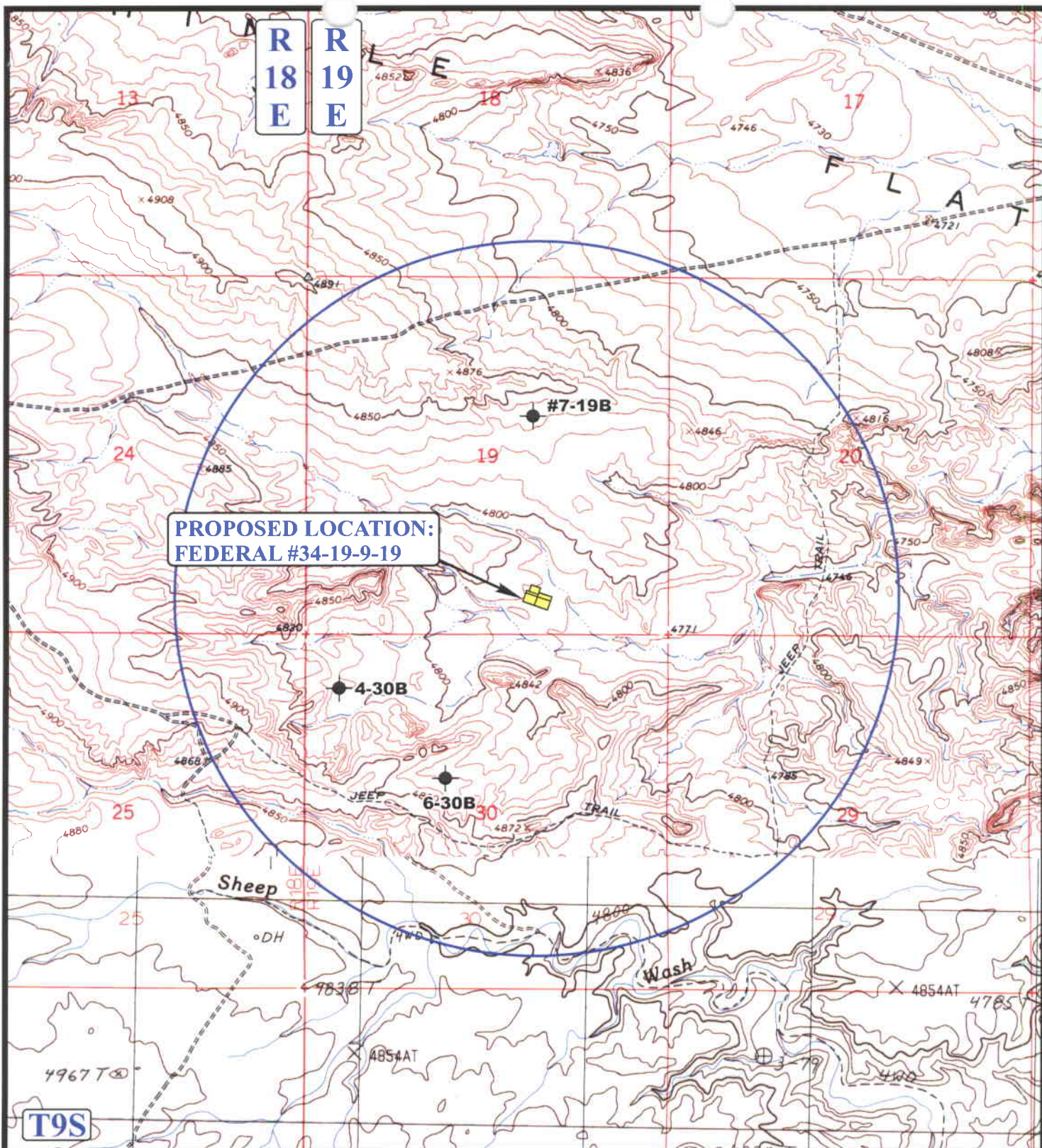


TOPOGRAPHIC
MAP

01 10 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 01-25-06





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

FEDERAL #34-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
550' FSL 1908' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

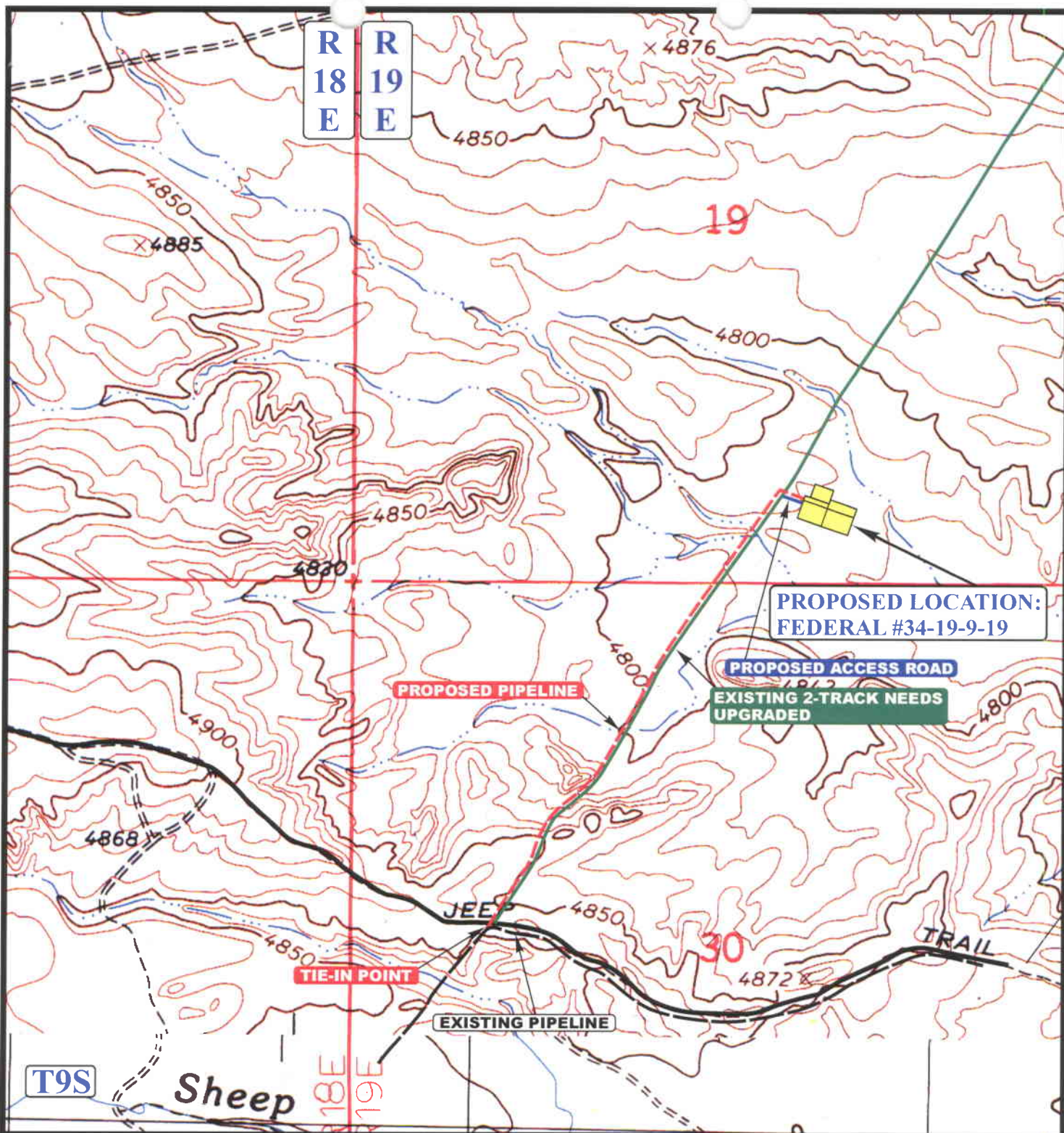


TOPOGRAPHIC
MAP

01 10 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 01-25-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 4300' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

FEDERAL #34-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
550' FSL 1908' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **01 10 06**
MAP **MONTH DAY YEAR**

SCALE: 1" = 1000' **DRAWN BY: C.H.** **REVISED: 01-25-06**



GASCO PRODUCTION COMPANY

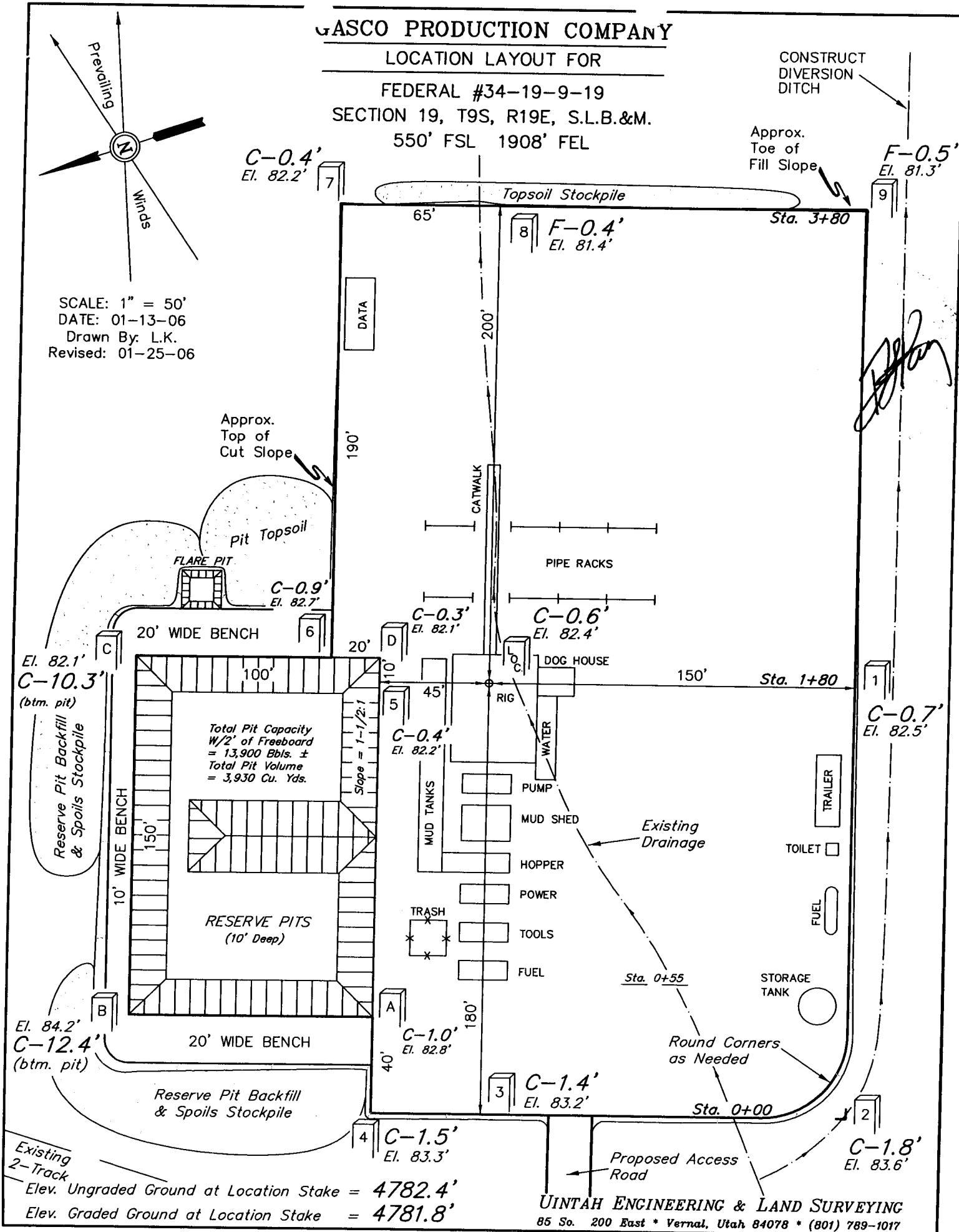
LOCATION LAYOUT FOR

FEDERAL #34-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
550' FSL 1908' FEL

CONSTRUCT
DIVERSION
DITCH

Approx.
Toe of
Fill Slope

SCALE: 1" = 50'
DATE: 01-13-06
Drawn By: L.K.
Revised: 01-25-06



Elev. Ungraded Ground at Location Stake = 4782.4'
Elev. Graded Ground at Location Stake = 4781.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

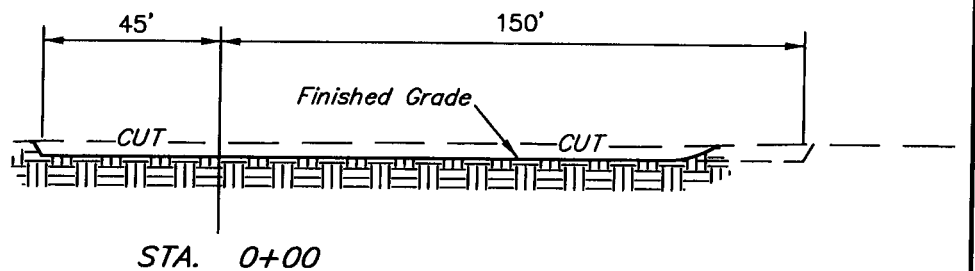
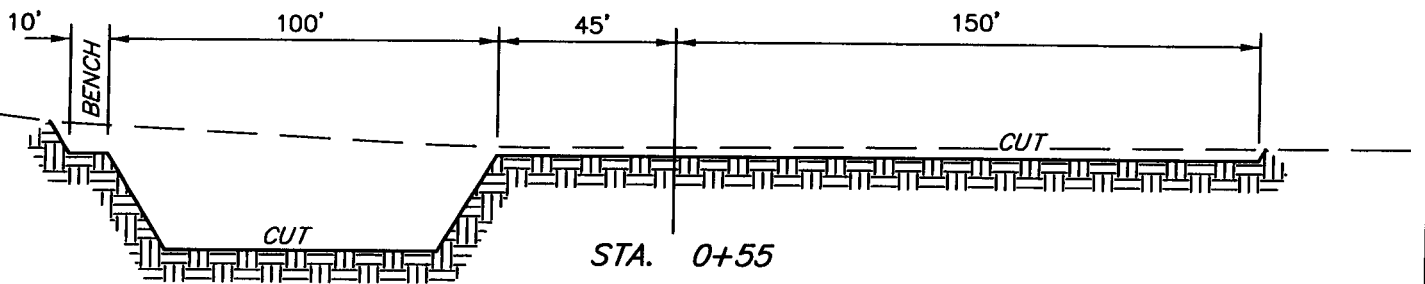
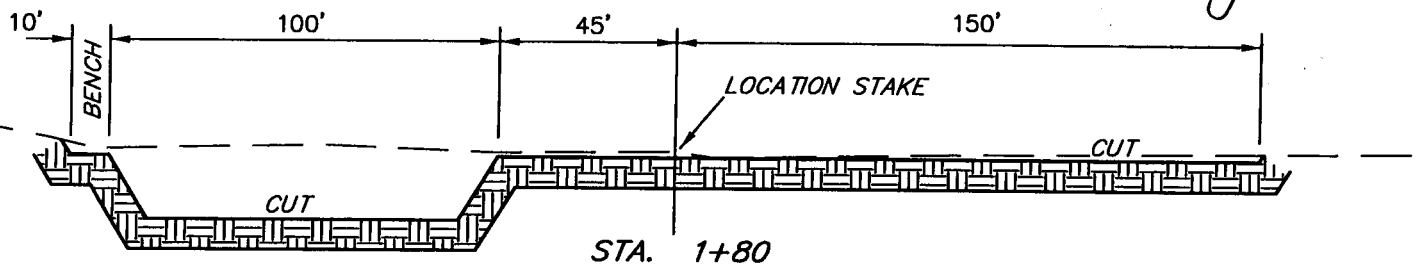
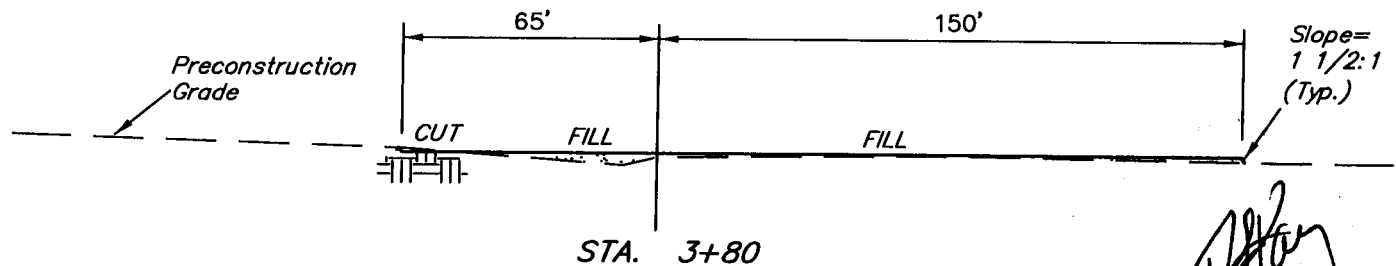
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #34-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
550' FSL 1908' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-13-06
Drawn By: L.K.
Revised: 01-25-06



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,890 Cu. Yds.

Remaining Location = 5,190 Cu. Yds.

TOTAL CUT = 7,080 CU.YDS.

FILL = 760 CU.YDS.

EXCESS MATERIAL = 6,320 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,860 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 2,460 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

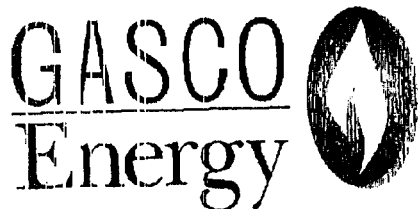
Any federal stipulations will be attached as a condition of approval by the BLM.



ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report (dated August, 2005) is on file with the BLM.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well:

Yours very truly,


Mark J. Choury
Land Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/26/2006

API NO. ASSIGNED: 43-047-38337

WELL NAME: FEDERAL 34-19-9-19

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWSE 19 090S 190E

SURFACE: 0550 FSL 1908 FEL

BOTTOM: 0550 FSL 1908 FEL

COUNTY: UINTAH

LATITUDE: 40.01072 LONGITUDE: -109.8199

UTM SURF EASTINGS: 600724 NORTHINGS: 4429404

FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76033

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

 Drilling Unit

Board Cause No: _____

Eff Date: _____

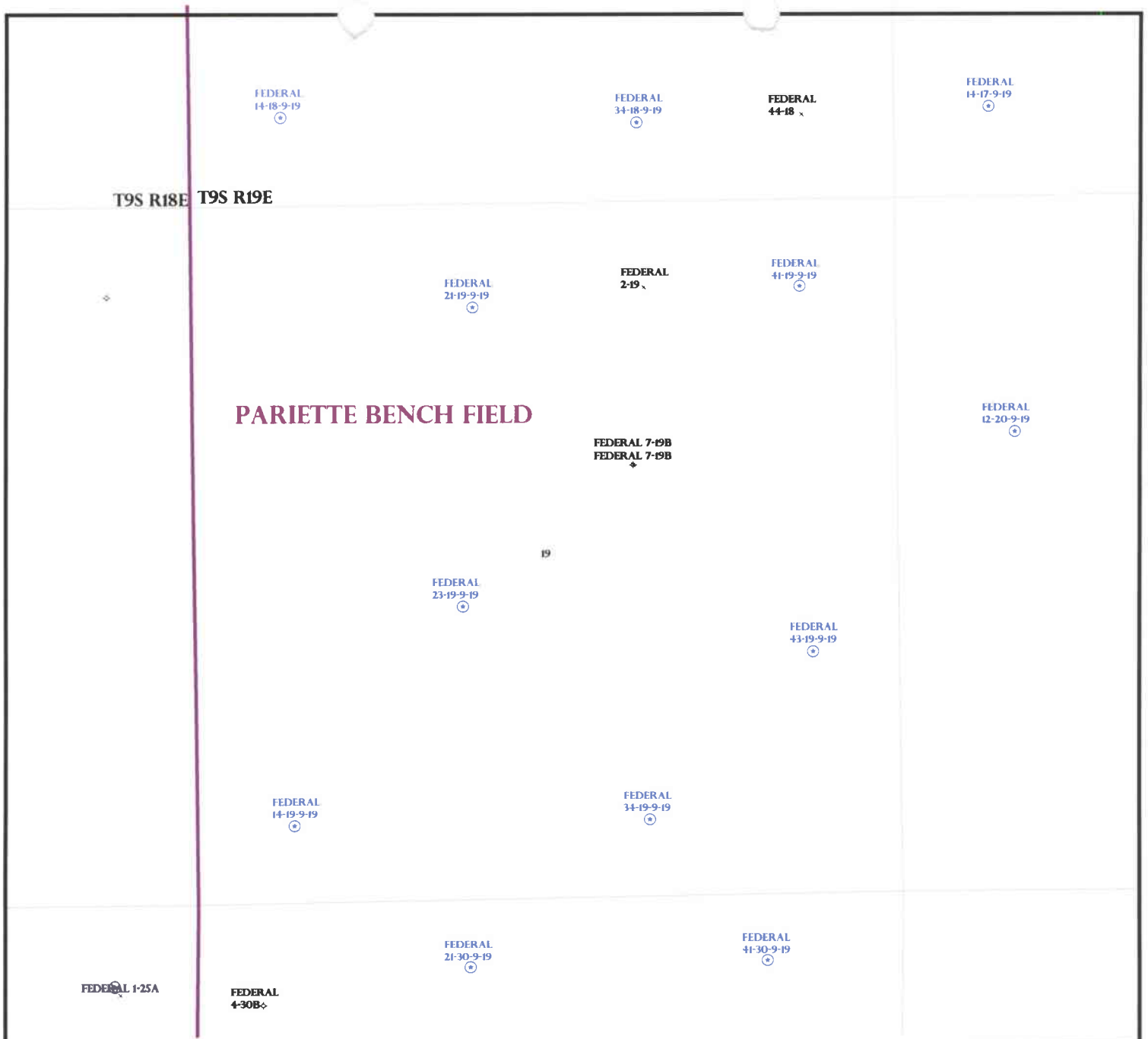
Siting: _____

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Stip



OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T. 9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

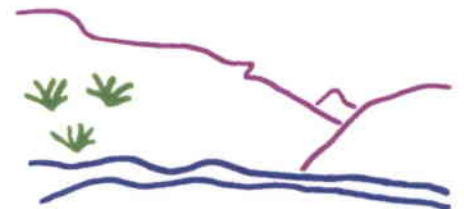
- ☒ ABANDONED
- ☒ ACTIVE
- ☒ COMBINED
- ☒ INACTIVE
- ☒ PROPOSED
- ☒ STORAGE
- ☒ TERMINATED

Unit Status

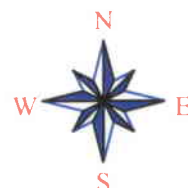
- ☒ EXPLORATORY
- ☒ GAS STORAGE
- ☒ NF PP OIL
- ☒ NF SECONDARY
- ☒ PENDING
- ☒ PI OIL
- ☒ PP GAS
- ☒ PP GEOTHERML
- ☒ PP OIL
- ☒ SECONDARY
- ☒ TERMINATED

Wells Status

- ☒ GAS INJECTION
- ☒ GAS STORAGE
- ☒ LOCATION ABANDONED
- ☒ NEW LOCATION
- ☒ PLUGGED & ABANDONED
- ☒ PRODUCING GAS
- ☒ PRODUCING OIL
- ☒ SHUT-IN GAS
- ☒ SHUT-IN OIL
- ☒ TEMP. ABANDONED
- ☒ TEST WELL
- ☒ WATER INJECTION
- ☒ WATER SUPPLY
- ☒ WATER DISPOSAL
- ☒ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 28-JUNE-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

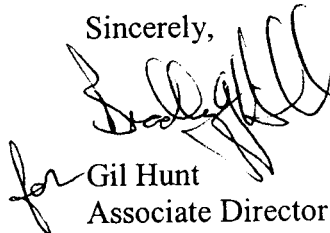
Re: Federal 34-19-9-19 Well, 550' FSL, 1908' FEL, SW SE, Sec. 19, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38337.

Sincerely,



Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 34-19-9-19
API Number: 43-047-38337
Lease: UTU-76033

Location: SW SE **Sec.** 19 **T.** 9 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76033
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #34-19-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 550' FSL and 1908' FEL At proposed prod. zone SW SE		9. API Well No. 43-047-38337
14. Distance in miles and direction from nearest town or post office* Approximately 24.9 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 587'	16. No. of Acres in lease 600.00	11. Sec., T., R., M., or Blk. and Survey or Area Section 19, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	17. Spacing Unit dedicated to this well 40 Acres; SW SE	12. County or Parish Utah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4782' GL	19. Proposed Depth 12,885'	13. State UT
22. Approximate date work will start* ASAP		20. BLM/BIA Bond No. on file Bond #UT-1233
23. Estimated duration 35 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

CONFIDENTIAL TIGHT HOLE

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 2/23/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENZKE	Date 4-25-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

06BMO637A

CONDITIONS OF APPROVAL ATTACHED
MAY 03 2007



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 34-19-9-19
API No: 43-047-38337

Location: SWSE, Sec 19, T9S, R19E
Lease No: UTU-76033
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

In order to mitigate any potential impact to T & E Fish, the operator shall use double felt and double liner with a minimum thickness of 20mm for the reserve pit on this location.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil resspread over the surface; and, the surface revegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from intermediate (8 5/8 inch) casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator Gasco Production Company		
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E		

5. Lease Serial No. UTU-76033
6. If Indian, Allocated, or Tribe Name NA
7. If Unit or CA, Agreement Name and/or No. NA
8. Well Name and No. Federal 34-19-9-19
9. API Well No. 43-047-38337
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change conductor</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5, 15.6 ppg, 1.18 yield.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/29/07
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 24 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

May 24, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR
Date: 5/29/07
Initials: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738337	Federal 34-19-9-19		SWSE	19	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16119	5/16/2007		5/30/07		
Comments: Spud Well <i>BLKHK = MVRD</i> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

Title

5/25/2007

Date

(5/2000)

RECEIVED
MAY 25 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004- 0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Gasco Production Company

3a Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b Phone No. (include area code)
303-483-0044

4 Location of Well (Footage, Sec., T., R., AL., or Survey Description)
550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E

5 Lease Serial No.
UTU-76033

6 If Indian, Allottee, or Tribe Name
NA

7 If Unit or CA, Agreement Name and/or No.
NA

8 Well Name and No.
Federal 34-19-9-19

9 API Well No.
43-047-38337

10 Field and Pool, or Exploratory Area
Riverbend

11 County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Change conductor
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5, 15.6 ppg, 1.18 yield.

7-12-07
RM

14 I hereby certify that the foregoing is true and correct

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

May 24, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

For Copy Approved 5/29/07 DAV

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No.	UTU-76033
6. If Indian, Allottee, or Tribe Name	NA
7. If Unit or CA, Agreement Name and/or No.	NA
8. Well Name and No.	Federal 34-19-9-19
9. API Well No.	43-047-38337
10. Field and Pool, or Exploratory Area	Riverbend
11. County or Parish, State	Uintah County, Utah

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data confidential</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

June 7, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 11 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

CONFIDENTIAL
43047 30337
19 9519e

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/19/07		DAYS: RM1			
Current: Operations:			Rig Move									
Depth: 218'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation:		
DMC: \$0			TMC: \$0			TDC: \$35,300			CWC: 139,800			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:		#1	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:		#2	Type:			Int. Csg:	\$ -	Day work Rate	\$ 20,000			
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 800			
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -			
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ 9,300			
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -			
MBT		AV DP:	Depth In:			Packers:	\$ -	Drig Overhead	\$ -			
PH :		JetVel:	FTG:			Tanks:	\$ -	Insurance	\$ -			
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -			
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Archeology	\$ -			
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Title	\$ -			
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$ -	Consultant:	\$ 3,000	
START	END	TIME			Total Rot. Hrs:		Daily Total:		\$ -	Drilling Mud:	\$ -	
06:00	18:30	12:30	Move camp & set same. Lower rig floor & lay derrick over unstring block.							Misc. / Labor:	\$ 2,200	
			Move Gen 1,2 & 3, Diesel tank, Mud pits, Gas buster & lines, Sub sturcture & P/U							Csg. Crew:	\$ -	
			matting boards & set same. Set Sub sturcture. 95% MOVED & 5% RIGGED UP							Daily Total:	\$ 35,300	
										Cum. Wtr:	\$ -	
			2- CRANES, 2 FORKLIFTS, 2 BED TRUCKS & 6 HAUL TRUCKS							Cum. Fuel	\$ -	
18:30	06:00	11:30	WAIT ON DAY LIGHT							Cum. Bits:	\$ -	
06:00										BHA		
0			NOTE: Two new drillers & several roughnecks. Crew's not very efficient.									
0												
0												
0												
0			Depth Feet To Go									
0			Wasatch	0'	0'							
0			Mesaverde	0'	0'							
0			Castlegate	0'	0'							
0			Desert	0'	0'							
0			Grassy	0'	0'							
0			Sunnyside	0'	0'							
0			Spring Canyor	0'	0'							
		24.00	TD	0'	0'	BOILER		0				
P/U			K#	LITH:		Centrifuge			BKG GAS			
S/O			K#	FLARE:		Gas Buster			CONN GAS			
ROT.			K#	LAST CSG.RAN:		8 5/8" SET @		PEAK GAS				
FUEL Used:			On Hand:		Co.Man		JIM WEIR		TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/20/07		DAYS: RM2		
Current: Operations:			Rig Move								
Depth: 218'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation:	
DMC: \$0		TMC: \$0		TDC: \$22,800		CWC: 139,800					
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:		#1	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:		#2	Type:			Int. Csg:	\$ -	Day work Rate	\$ 20,000		
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 800		
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$		
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP:	Depth In:			Packers:	\$ -	Drig Overhead	\$ -		
PH :		JetVel:	FTG:			Tanks:	\$ -	Insurance	\$ -		
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -		
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Archeology	\$ -		
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Title	\$ -		
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 2,000		
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -		
06:00	18:30	12:30	Continue rigging up set sub bases & center, & set Gen 1,2, & 3 set mud pumps, mud pits, gas buster, diesel tank, water tanks & set in derrick.						Misc. / Labor: \$		
			100% moved & 70% rigged up						Csg. Crew: \$ -		
			2-cranes, 1 fork lift, 4 bed trucks & 2 haul trucks.						Daily Total: \$ 22,800		
			Release both cranes, 3 bed trucks, 2 haul trucks @ 15:00 hours.						Cum. Wtr: \$ -		
18:30	06:00	11:30	WAIT ON DAY LIGHT						Cum. Fuel \$ -		
06:00									Cum. Bits: \$ -		
0			Note: Been waiting on string up crew since 16:00 hrs. 6/19/2007						BHA		
0											
0											
0											
0			Depth	Feet To Go							
0			Wasatch	0'	0'						
0			Mesaverde	0'	0'						
0			Castlegate	0'	0'						
0			Desert	0'	0'						
0			Grassy	0'	0'						
0			Sunnyside	0'	0'	TOTAL BHA = 0.00					
0			Spring Canyon	0'	0'	Survey					
		24.00	TD	0'	0'	BOILER	0	Survey			
P/U		K#	LITH:		Centrifuge		BKG GAS				
S/O		K#	FLARE:		Gas Buster		CONN GAS				
ROT.		K#	LAST CSG.RAN:		8 5/8"	SET @		PEAK GAS			
FUEL		Used:	On Hand:		Co.Man	JIM WEIR		TRIP GAS			
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/21/07		DAYS: RM3		
Current: Operations:			Rig Move								
Depth: 218'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation:	
DMC: \$0			TMC: \$0			TDC: \$51,100			CWC: 213,100		
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:		#1	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:		#2	Type:			Int. Csg:	\$ -	Day work Rate	\$ 20,000		
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 900		
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ 400		
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ 2,000		
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 25,500		
MBT		AV DP:	Depth In:			Packers:	\$ -	Drig Overhead	\$ -		
PH :		JetVel:	FTG:			Tanks:	\$ -	Insurance	\$ -		
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -		
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Archeology	\$ -		
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Title	\$ -		
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	9		Total Rot. Hrs:		Daily Total:		\$ -		
06:00	18:30	12.50	Continue rigging up while waiting on string up crew. String up crew						Misc. / Labor:		
			showed up at 08:00 a.m. to string up blocks. Raise floor & derrick @ 13:30						\$ 1,300		
			Unbridle blocks took 3.5 hours.						Csg. Crew:		
									\$ -		
13:30	17:30	4.00	Unable to bleed off kick out cylinders to pick up Top Drive rig on down						Daily Total:		
			time. No Top Drive mechanic on location was told there would be one.						\$ 51,100		
17:30	21:30	4.00	Disconnect hydraulic lines & bleed off manually. P/U & install Top Drive						Cum. Wtr:		
21:30	03:00	5.50	Rig on down time due to not having any crews available to work						\$ -		
			due to working to many hours to break tour.						Cum. Fuel		
03:00	06:00	3.00	Drill crew back to rigging up Top Drive						\$ -		
									Cum. Bits:		
									\$ -		
			Depth Feet To Go								
			Wasatch		0'		0'				
			Mesaverde		0'		0'				
0			Castlegate		0'		0'				
0			Desert		0'		0'				
0			Grassy		0'		0'				
0			Sunnyside		0'		0'				
0			Spring Canyon		0'		0'				
		24.00	TD		0'		0'				
							BOILER		0		
P/U K#		LITH:		Centrifuge				BKG GAS			
S/O K#		FLARE:		Gas Buster				CONN GAS			
ROT. K#		LAST CSG.RAN:		8 5/8"		SET @		PEAK GAS			
FUEL Used:		On Hand:		Co.Man		JIM WEIR		TRIP GAS			
BIT #	Used:	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/22/07		DAYS: RM4		
Current: Operations:			Rig Move								
Depth: 218'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation:	
DMC: \$0			TMC: \$0			TDC: \$21,900			CWC: 235,000		
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:		#1	Bit #:			Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:		#2	Type:			Int. Csg:	\$ -	Day work Rate	\$ 20,000		
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 900		
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	Jets:			Well Head:	\$ -	Water:			
Solids:		AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP:	Depth In:			Packers:	\$ -	Drig Overhead	\$ -		
PH :		JetVel:	FTG:			Tanks:	\$ -	Insurance	\$ -		
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -		
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Archeology	\$ -		
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Title	\$ -		
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T. 11		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs:			Daily Total: \$ -		Drilling Mud: \$ -			
6:00	18:00	12.00	Rig up electrical cables to Top Drive, set stairs, re-position skat in order to set correctly. Had to wait on pole truck from rig 270						Misc. / Labor: \$ -		
18:00	04:00	0:00	Finish R/U conductor & install rotating head, call out welder & re-position out let. Finish rigging up yellow dog & fill mud pits. Install old saver sub need new one, no spare on location. R/U wire line unit.						Csg. Crew: \$ -		
04:00	06:00	2.00	Unable to run skate wire shorted out waiting on electrician also attempt to run pumps back thru pop off vales & #1 pump still leaking & unable to run because pod where screen goes will not stop spraying mud all over the pump room. Had this same problem on last hole & still not fixed. Will not spud until it is fixed (RIGHT)						Daily Total: \$ 21,900		
			RIG ON DOWN TIME UNTIL PUMP & SKATE IS FIXED!!!!!!!!!!!!						Cum. Wtr: \$ -		
			Only one air hoist works been waiting 9 days for cable to other!!!!!!!!						Cum. Fuel \$ -		
0			Castlegate	0'	0'			Cum. Bits: \$ -			
0			Desert	0'	0'			BHA			
0			Grassy	0'	0'						
0			Sunnyside	0'	0'						
0			Spring Canyon	0'	0'						
		24.00	TD	0'	0'	BOILER	0	TOTAL BHA = 0.00			
P/U		K#	LITH:		Centrifuge		BKG GAS				
S/O		K#	FLARE:		Gas Buster		CONN GAS				
ROT.		K#	LAST CSG.RAN:		8 5/8" SET @		PEAK GAS				
FUEL Used:		300	On Hand:		12909	Co.Man JIM WEIR		TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
43-047-3833
19 C1S 19e

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/23/07		DAYS: DAY 1			
Current: Operations:			DRILLING AHEAD									
Depth: 1020'		Prog: 802		D Hrs: 8		AV ROP: 98.0		Formation: WASATCH				
DMC: \$0			TMC: \$0			TDC: \$27,500			CWC: 262,500			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	W	#1 3.48		Bit #: 1		Conductor: \$ -		Loc, Cost: \$ -				
VIS:		SPM: 95		Size: 12.25		Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	A	#2 3.48		Type: GF20B		Int. Csg: \$ -		Day work Rate \$ 23,000				
Gel:		SPM: 95		MFG: STM		Prod Csg: \$ -		Rental Tools: \$ 1,000				
WL:	T	GPM: 658		S/N: PF8438		Float Equip: \$ -		Trucking: \$ 2,000				
Cake:		Press: 400/800		Jets: 4X16		Well Head: \$ -		Water \$500				
Solids:	E	AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT		AV DP:		Depth In: 218		Packers: \$ -		Drig Overhead \$ -				
PH :	R	JetVel:		FTG: 802		Tanks: \$ -		Insurance \$ -				
Pf/Mf:		ECD:		Hrs: 8		Separator: \$ -		Cement: \$ -				
Chlor:		SPR #1 :		FPH: 98.0		Heater: \$ -		Archeology \$ -				
Ca :		SPR #2 :		WOB: 25/55		Pumping L/T: \$ -		Title \$ -				
Dapp ppb:		Btm.Up:		R-RPM: 60/75		Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T. 11		M-RPM: 158168		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -			
6:00	08:00	2.00	Rig on down time. Unable to rig up skate can not get it to function wait on electrician. Reason couldn't get skate to work is hydraulic & air line not hooked up & breaker not on.						Misc. / Labor: \$ -			
									Csg. Crew: \$ -			
									Daily Total: \$ 27,500			
08:00	09:00	1.00	Rig on day rate @ 09:00 6/23/2007 Pressure test mud pumps to 500 psi ok.						Cum. Wtr: \$ -			
09:00	11:00	0:00	P/U BHA & RIH TO 132'						Cum. Fuel \$ -			
11:00	11:30	0.50	Rig on down time! Due to tong dies being worn out & not having an allen winch to change out on ST -80. Borrowed one from Rig 611						Cum. Bits: \$ -			
									BHA			
11:30	14:30	3.00	Cont. P/U BHA & RIH & TAG AT 240'						BIT		1.50	
14:30	15:00	0.50	Rig on down time! Trouble shoot extended kick out not working NO LUCK						MM	8	39.27	
15:00	18:00	3.00	Wash & ream f/240' to 424'						SS	8	13.10	
18:00	18:30	0.50	Drill f/424' to 469'						TELE DRIFT	8	7.92	
18:30	20:30	2.00	Rig on down time! On making conn. w/2 jts. Of D.P. using as a kelly. Drill pipe backed out of D.C. 30' up stab back into D.C. & while making up driller slack off to much bending joint of drill pipe. Poped jt. Of drill pipe out of D.C. & layed down D.C. & two jts. Of drill pipe.						IBS		6.01	
									1 8" DC		30.28	
									IBS		6.14	
									2 EA 8" DC		58.34	
20:30	21:30	1:00	depth correct.						20 EA 6-1/2			
21:30	22:00	0:30	Rig on down time! Send derrick man to crown to change out decoded for depth						TOTAL BHA = 162.56			
22:00	04:30	6:30	Drill f/575' to 979' ROP = 62'						Survey			
04:00	06:00	1.50	Survey @ 930' was 1/4 degree From 04:30 to 06:00 drill f/979' to 1020'						Survey			
P/U		K#	LITH:		Centrifuge				BKG GAS			
S/O		K#	FLARE:		Gas Buster				CONN GAS			
ROT.		K#	LAST CSG.RAN:		8 5/8" SET @				PEAK GAS			
FUEL Used:		1156	On Hand:		11179				Co.Man JIM WEIR		TRIP GAS	
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												

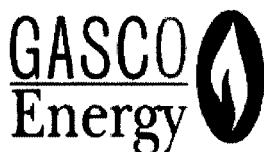
GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/24/07		DAYS: DAY 2		
Current: Operations:			DRILLING AHEAD								
Depth: 2600'		Prog: 1580		D Hrs: 21 1/2		AV: ROP 74'		Formation:			
DMC: \$3,404			TMC: \$3,404			TDC: \$30,500		CWC: 262,500			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.3	#1 3.48		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM: 95		Size:	12.25	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1	#2 3.48		Type:	GF20B	Int. Csg: \$ -		Day work Rate \$ 23,000			
Gel:	1/1	SPM: 95		MFG:	STM	Prod Csg: \$ -		Rental Tools: \$ 1,000			
WL:		GPM : 658		S/N:	PF8438	Float Equip: \$ -		Trucking: \$			
Cake:		Press: 400/800		Jets:	4X16	Well Head: \$ -		Water \$			
Solids:		AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:		Depth In:	218	Packers: \$ -		Drlg Overhead \$ -			
PH :		JetVel:		FTG:	2382	Tanks: \$ -		Insurance \$ -			
Pf/Mf:	.00/3.20	ECD:		Hrs:	29.5	Separator: \$ -		Cement: \$ -			
Chlor:	7400	SPR #1 :		FPH:	81'	Heater: \$ -		Archeology \$ -			
Ca :	40	SPR #2 :		WOB:	45/57	Pumping L/T: \$ -		Title \$ -			
Dapp ppb:	1	Btm.Up:		R-RPM:	55/65	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	158	Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	11	Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 3,400			
6:00	16:30	10.50	DRLL F/1,020' TO 2,026' ROP=96'						Misc. / Labor: \$ 2,100		
16:30	17:30	1.00	CIRC. & RUN W.L. SURVEY @ 1879' WAS 4 DEGREE						Csg. Crew: \$ -		
17:30	19:00	1.50	DRILL F/2,026' TO 2,122' ROP=64'						Daily Total: \$ 30,500		
19:00	19:30	0.50	P/U CIRC. WHILE CHANGE OUT SWAB ON #2 PUMP						Cum. Wtr: \$ -		
19:30	21:30	2.00	DRILL F/2,122' TO 2,220' ROP=49'						Cum. Fuel \$ -		
21:30	22:30	1.00	INSTALL ROTATING HEAD						Cum. Bits: \$ -		
22:30	06:00	7.50	DRILL F/2,220' TO 2,600' ROP=51'						BHA		
									BIT	1.50	
									MM	8 39.27	
									SS	8 13.10	
									TELE DRIFT	8 7.92	
									IBS	6.01	
									1 8" DC	30.28	
									IBS	6.14	
									2 EA 8" DC	58.34	
									20 EA 6-1/2		
									TOTAL BHA = 162.56		
									Survey		
									Survey		
P/U K#		LITH:				Centrifuge		BKG GAS			
S/O K#		FLARE:				Gas Buster		CONN GAS			
ROT. K#		LAST CSG.RAN:				8 5/8" SET @		PEAK GAS			
FUEL Used:		1052	On Hand:		10127	Co.Man JIM WEIR		TRIP GAS			
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/25/07		DAYS: DAY 3			
Current: Operations:			RIGGING UP GYRO & WIRE LINE UNIT									
Depth: 2921'		Prog: 321		D Hrs: 10		AVG ROP 32.0		Formation:				
DMC: \$1,400			TMC: \$4,800			TDC: \$108,400			CWC: 370,900			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 3.48		Bit #:	1		Conductor:	\$ -		Loc, Cost:	\$ -	
VIS:	26	SPM: 95		Size:	12.25		Surf. Csg:	\$ -		Rig Move:	\$ 78,000	
PV/YP:	1	#2 3.48		Type:	GF20B		Int. Csg:	\$ -		Day work Rate	\$ 23,000	
Gel:	1/1	SPM: 95		MFG:	STM		Prod Csg:	\$ -		Rental Tools:	\$ 1,000	
WL:		GPM: 658		S/N:	PF8438		Float Equip:	\$ -		Trucking:	\$	
Cake:		Press: 400/800		Jets:	4X16		Well Head:	\$ -		Water	\$	
Solids:		AV DC:		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -	
MBT		AV DP:		Depth In:	218		Packers:	\$ -		Drig Overhead	\$ -	
PH :		JetVel:		FTG:			Tanks:	\$ -		Insurance	\$ -	
Pf/Mf:	.10/2.90	ECD:		Hrs:	39.5		Separator:	\$ -		Cement:	\$ -	
Chlor:	8600	SPR #1 :		FPH:			Heater:	\$ -		Archeology	\$ -	
Ca :	40	SPR #2 :		WOB:	25/55		Pumping L/T:	\$ -		Title	\$ -	
Dapp ppb:	1	Btm.Up:		R-RPM:	60/75		Prime Mover:	\$ -		Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM: 158168		Misc:	\$ -		Consultant:	\$ 1,000	
START	END	TIME	11		Total Rot. Hrs:		Daily Total:	\$ -		Drilling Mud:	\$ 1,400	
6:00	07:30	1.50	DRILL F/2600 TO 2695								Misc. / Labor:	\$ 4,000
07:30	08:30	1.50	CIRC. RUN W.L. SURVEY MISS RUN & RE RUN STILL NO SURVEY								Csg. Crew:	\$ -
08:30	09:00	0.50	GO TO BREAK OUT TOP DRIVE DIES BAD IN TOP DRIVE. WORK ON								Daily Total:	\$ 108,400
			TOP DRIVE RIG SERVICE								Cum. Wtr:	\$ -
09:00	10:00	1.00	RIG ON DOWN TIME CHANGE OUT THREE OF FOUR TONG DIES IN								Cum. Fuel	\$ -
			TOP DRIVE								Cum. Bits:	\$ -
10:00	10:30	0.50	RUN W.L. SURVEY WITH 14 DEGREE SURVEY WAS 11 DEGREE								BHA	
10:30	19:00	8.50	Drill f/2695 to 2921 w/reduce wt. on bit & increase rpm								BIT	1.50
											MM	8 39.27
19:00	19:30	0.50	RUN W.L. SURVEY WITH 14 DEGREE SURVEY WAS 14 DEGREE								SS	8 13.10
19:30	21:00	1.50	CIRC. & WORK PIPE & CALL OUT GYRO								TELE DRIFT	8 7.92
21:00	23:00	2.00	SHORT TRIP TO 1800' OK								IBS	6.01
23:00	06:00	0:00	WAIT ON WIRE LINE UNIT TO RIH W/GYRO								1 8" DC	30.28
											IBS	6.14
			NOTE: Nabors wire line was hooked up back wards therefore it would not track								2 EA 8" DC	58.34
			depth correct.								20 EA 6-1/2	
											TOTAL BHA = 162.56	
											Survey	
											Survey	
P/U		K#	LITH:		Centrifuge				BKG GAS			
S/O		K#	FLARE:		Gas Buster				CONN GAS			
ROT.		K#	LAST CSG.RAN:		8 5/8" SET @				PEAK GAS			
FUEL Used:		1052	On Hand:		10127				Co.Man JIM WEIR		TRIP GAS	
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/26/07		DAYS: DAY 4		
Current: Operations:			WAIT 24 HRS ON KICK OFF PLUG								
Depth: 2921'		Prog: 0		D Hrs: 0		AVG ROP 0.0		Formation:			
DMC: \$800			TMC: \$5,600			TDC: \$41,900			CWC: 370,900		
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST			
MW:	8.4	#1 3.48	Bit #:	1	Conductor:		\$ -	Loc, Cost:	\$ -		
VIS:	26	SPM: 95	Size:	12.25	Surf. Csg:		\$ -	Rig Move:	\$ 15,300		
PV/YP:	1	#2 3.48	Type:	GF20B	Int. Csg:		\$ -	Day work Rate	\$ 23,000		
Gel:	1/1	SPM: 95	MFG:	STM	Prod Csg:		\$ -	Rental Tools:	\$ 1,000		
WL:		GPM: 658	S/N:	PF8438	Float Equip:		\$ -	Trucking:	\$		
Cake:		Press: 400/800	Jets:	4X16	Well Head:		\$ -	Water	\$600		
Solids:		AV DC:	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ -		
MBT		AV DP:	Depth In:	218	Packers:		\$ -	Drig Overhead	\$ -		
PH :		JetVel:	FTG:		Tanks:		\$ -	Insurance	\$ -		
PI/Mf:	10/2.90	ECD:	Hrs:	39.5	Separator:		\$ -	Cement:	\$ -		
Chlor:	8600	SPR #1:	FPH:		Heater:		\$ -	Archeology	\$ -		
Ca :	40	SPR #2:	WOB:	25/55	Pumping L/T:		\$ -	Title	\$ -		
Dapp ppb:	1	Btm.Up:	R-RPM:	60/75	Prime Mover:		\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T. 11		M-RPM: 158168		Misc:		\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs:				Daily Total:		\$ -	Drilling Mud:	\$ -
6:00	07:30	1.50	CIRC. & WAIT ON MULTISHOT & WIRE LINE TRUCK							Misc. / Labor:	\$ 1,000
07:30	10:00	1.50	POOH I STAND D.P. & R/U W.L. TRUCK & MULTISHOT SURVEY & RIH							Csg. Crew:	\$ -
			AND TAKE SURVEY EVERY 100' & POOH SAME							Daily Total:	\$ 41,900
10:00	11:30	1.50	R/U CIRC. WHILE DEVELOP FILM							Cum. Wtr:	\$ -
11:30	17:00	5.50	POOH & L/D 14 JTS. OF 6-1/2" D.C. TO HARD BAND & L/D BIT,MM,SS							Cum. Fuel	\$ -
			TELE DRIFT TOOL & STAB							Cum. Bits:	\$ -
17:00	19:00	2.00	RIH TO 2004' & CIRC.							BHA	
19:00	19:30	0.50	PER JOB SAFETY MEETING ON PUMPING BALANCE PLUG								
19:30	20:30	1.00	START MIXING & PUMPING BALANCE PLUG. AFTER PUMPING 20 BBLS AWAY								
			SCHLUMBERGER 6" LINE TO PUMP BLEW APART UNABLE TO FIX.								
			R/D SCHLUMBERGER & R/U TOP DRIVE & CIRC. OUT CMT.								
20:30	01:30	4.50	WAIT ON CMT TRUCK 3RD PARTY TO SHOW UP WITH CMT								
01:30	03:30	2.00	START CMT JOB Trouble gettn g cmt from contractor & c-pumps								
			pushing cement faster than triplex but able to maintain 17.5 density. Pump 69 bbls								
			415 sks of Class G @ 17.5 ppg yield .94 water 3.49 gps & displace w/21 bbls water								
03:30	04:00	0.50	POOH SLOW TO 1050'								
04:00	04:30	0.50	CIRC. OUT ANY CMT IN DRILL PIPE							TOTAL BHA = 0.00	
04:30	05:00	0.50	CONT. POOH							Survey	
5:00	06:00	1.00	WILL WAIT ON CMT PLUG 24 HRS. NOTE: EST TOP OF CMT 1,553'							Survey	
P/U		K#	LITH:		Centrifuge		BKG GAS				
S/O		K#	FLARE:		Gas Buster		CONN GAS				
ROT.		K#	LAST CSG.RAN:		8 5/8"	SET @		PEAK GAS			
FUEL Used:		1052	On Hand:		10127	Co.Man JIM WEIR		TRIP GAS			
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	7	BT	G	2	I	N/A	HP		

[illegible]

[illegible]

GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

[illegible]

CONFIDENTIAL

43-047-38337

1995/9e



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

RKB = 25.4'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Per.Depth 12875		DATE 6/30/07		DAYS: DAY 8		
Current: Operations:			POOH @ 07:00								
Depth: 2054'		Prog: 348		D Hrs: 23 1/2		AVG ROP 14.8		Formation:			
DMC: \$1,197			TMC: \$6,797			TDC: \$34,900			CWC: 596,900		
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST			
MW:	8.4	#1 3.48	Bit #:		2		Conductor: \$ -		Loc, Cost: \$ -		
VIS:	26	SPM: 85	Size:		12.25		Surf. Csg: \$ -		Rig Move: \$		
PV/YP:	1	73	Type:		SDD		Int. Csg: \$ -		Day work Rate \$ 23,000		
Gel:	1/1	SPM: 85	MFG:		SEC		Prod Csg: \$ -		Rental Tools: \$ 1,200		
WL:		GPM: 590	S/N:		10959247		Float Equip: \$ -		Trucking: \$		
Cake:		Press: 685	Jets:		3X18		Well Head: \$ -		Water \$		
Solids:		AV DC:	TD Out:				TBG/Rods: \$ -		Fuel: \$		
MBT		AV DP:	Depth In:		1704		Packers: \$ -		Drig Overhead \$ -		
PH :		JetVel:	FTG:		348		Tanks: \$ -		Insurance \$ -		
PI/Mf:	.10/2.90	ECD:	Hrs:		26		Separator: \$ -		Cement: \$ -		
Chlor:	8600	SPR #1 :	FPH:		13.4		Heater: \$ -		Fuel: \$ -		
Ca :	40	SPR #2 :	WOB:		2/25		Pumping L/T: \$ -		Directional \$ 8,500		
Dapp ppb:	1	Btm.Up:	R-RPM:		45/50		Prime Mover: \$ -		Corrosion: \$ -		
Time Break Down:			Total D.T.		M-RPM:		150		Misc: \$ -		
START	END	TIME	11		Total Rot. Hrs:				Daily Total: \$ -		
6:00	16:00	10.00	SLIDE DRILL F/1706 TO 1734'							Misc. / Labor: \$	
16:00	16:30	0.50	ROTARY DRILL F/1734 TO 1739							Csg. Crew: \$ -	
16:30	17:00	0.50	SLIDE DRILL F/1739 TO 1745							Daily Total: \$ 34,900	
17:00	19:00	2.00	ROTARY DRILL F/1745 TO 1768							Cum. Wtr: \$ 13,000	
19:00	19:30	0.50	SURVEY @ 1718 WAS 1.6 AZ 183							Cum. Fuel \$ 25,500	
19:30	06:00	10.50	ROTARY DRILL F/1768 TO 2054							Cum. Bits: \$ 14,500	
										4	
			SURVEYS 1750' 1.1 AZ 183.4								
			1816' .90 AZ 211.30								
			1912' .80 AZ 197								
			1973' .60 AZ 204								
			NOTE: DUE TO VFD HOUSE OVER HEATING CAUSED BREAKERS TO TRIP SETTING								
			PARK BRAKE. DOWN 20 MINUTES								
										TOTAL BHA = 0.00	
										Survey	
										Survey	
P/U	K#	LITH:		Centrifuge				BKG GAS			
S/O	K#	FLARE:		Gas Buster				CONN GAS			
ROT.	K#	LAST CSG.RAN:		8 5/8"		SET @		PEAK GAS			
FUEL	Used:	177	On Hand:		13973		Co.Man		JIM WEIR		
BIT #	0	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Per.Depth 12875		DATE 7/1/07		DAYS: DAY 9		
Current: Operations:		DRILLING								
Depth: 2239'		Prog: 181		D Hrs: 5		AVG ROP 36.0		Formation: UINTAH		
DMC: \$500		TMC: \$7,254		TDC: \$44,500		CWC: 641,400				
Contractor: NABORS 99		Mud Co: M-I Drig. Fluids		TANGIBLE COST						
MW:	8.4	#1 3.48	Bit #:	2	3RR	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 100	Size:	12.25	12.25	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	1	73	Type:	SDD	CH31MSJ	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	1/1	SPM: 100	MFG:	SEC	VAREL	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM: 696	S/N:	10959247	229019	Float Equip:	\$ -	Trucking:	\$	
Cake:		Press: 850	Jets:	3X18	3X26	Well Head:	\$ -	Water	\$400	
Solids:		AV DC:	TD Out:	2058		TBG/Rods:	\$ -	Fuel:	\$	
MBT		AV DP:	Depth In:	1704	2058	Packers:	\$ -	Drig Overhead	\$ -	
PH :		JetVel:	FTG:	354	181	Tanks:	\$ -	SHAKER SCREENS	\$ 2,600	
Pf/Mf:	10/2.90	ECD:	Hrs:	26.5	5	Separator:	\$ -	Cement:	\$ -	
Chlor:	8600	SPR #1 :	FPH:	13.4	36.0	Heater:	\$ -	Archeology	\$ -	
Ca :	40	SPR #2 :	WOB:	25/40	25/40	Pumping L/T:	\$ -	Directional	\$ 15,000	
Dapp ppb:	1	Btm.Up:	R-RPM:	50	70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T. 11		M-RPM: 145 178		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 500			
6:00	06:30	0.50	DRILL F/2054 TO 2058						Misc. / Labor: \$	
06:30	07:00	0.50	PUMP HI VIS SWEEP OUT						Csg. Crew: \$ -	
07:00	08:30	1.50	POOH TO DIRECTIONAL TOOLS						Daily Total: \$ 44,500	
08:30	09:30	1.00	LAYED DOWN DIRECTIONAL TOOLS & BIT						Cum. Wtr: \$ 13,000	
09:30	10:00	0.50	SERVICE RIG & CHECK TOP DRIVE OK						Cum. Fuel \$ 25,500	
10:00	14:00	4.00	M/U BIT #3RR & P/U 12 6-1/2" DC'S W/NEW HARBAND & RIH						Cum. Bits: \$ 14,500	
14:00	14:30	0.50	RIH W/DRILL PIPE TO 1958' UNABLE TO GET #1 PUMP TO RUN						4	
			KEEPS KICKING OUT BREAKER IN VSD HOUSE CALL OUT ELETRICIAN							
			FROM SALT LAKE CITY							
			RIG ON DOWN TIME FROM 14:30 (NEED BOTH PUMPS TO DRILL WITH)							
14:30	15:30	1.00	CIRC. & WORK PIPE							
15:30	23:00	0.50	POOH TO 800' SO WE WOULDN'T TAKE A CHANCE ON WASHING OUT HOLE							
			CIRC. & WORK PIPE EVERY 30 MIN. WHILE WAIT ON ELECTRICIAN.							
			CREW CHANGE CREW FOUND TWO BLTS TO CHARGING PUMP BROKE IN HALF.							
			REPAIR RIG OK							
23:00	23:30	0.50	RIH TO 2000'							
23:30	01:00	1.50	REAM & WASH TO BOTTOM 2,058'						TOTAL BHA = 0.00	
01:00	06:00	5.00	DRILL F/2058 TO 2239 TELE DRIFT SURVEY 2113 1 DEGREE						Survey	
									Survey	
P/U		K#	LITH:		Centrifuge		BKG GAS			
S/O		K#	FLARE:		Gas Buster		CONN GAS			
ROT.		K#	LAST CSG.RAN:		8 5/8" SET @		PEAK GAS			
FUEL Used:		177	On Hand:		13973		Co.Man JIM WEIR		TRIP GAS	
BIT # 0		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

RKB = 25.4'

[illegible]

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Per.Depth 12875		DATE 7/4/07		DAYS: DAY 12			
Current: Operations:		DRLG									
Depth: 3382'		Prog: 328		D Hrs: 8		AVG ROP 41.0		Formation: UINTAH			
DMC: \$600		TMC: \$9,100		TDC: \$28,600		CWC: 780,700					
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST					
MW:	8.4	#1 PZ-10	3.48GPM	Bit #:	4	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM:	100	Size:	12.25	Surf. Csg: \$ -		Rig Move: \$			
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	GF20B	Int. Csg: \$ -		Day work Rate \$ 23,000			
Gel:	1/1	SPM:	100	MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 2,000			
WL:		GPM:	696	S/N:	PF9079	Float Equip: \$ -		Trucking: \$0			
Cake:		Press:	1150	Jets:	4X16	Well Head: \$ -		Water \$2,000			
Solids:		AV DC:	165	TD Out:		TBG/Rods: \$ -		Fuel: \$			
MBT		AV DP:	115	Depth In:	2357	Packers: \$ -		Drlg Overhead \$ -			
PH :	9.1	JetVel:	279	FTG:	697	Tanks: \$ -		BIT \$ -			
Pf/Mf:	.70/4.70	ECD:	8.41	Hrs:	35	Separator: \$ -		Cement: \$			
Chlor:	13000	SPR #1 :		FPH:	29.2	Heater: \$ -		Archeology \$ -			
Ca :	20	SPR #2 :		WOB:	52	Pumping L/T: \$ -		Directional \$			
Dapp ppb:	1.9	Btm.Up:	25.3	R-RPM:	70	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:		Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	38.5	Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 600			
6:00	20:30	14:30	Rig Downtime , AC units, and VFD unit						Misc. / Labor: \$		
20:30	22:00	1:30	Trip in Hole/ install Rotating Head						Csg. Crew: \$ -		
22:00	06:00	8:00	DRLG f / 3054 - 3382 328' @ 41' fph						Daily Total: \$ 28,600		
									Cum. Wtr: \$ 13,900		
									Cum. Fuel \$ 49,500		
									Cum. Bits: \$ 46,000		
									Bit	1	1.00
			Back on Dayrate @ 22:00 pm on 7/3/07						Mtr	1	38.72
			WATER FLOW @11 BBLs AN HOUR - DEPTH APPROX:2480'						Teledrift	1	7.92
			AC units were overcharged, also found that you cannot start generators on auto						8" DC	1	29.54
			they have to be started on manual for them to sync						IBS	1	6.01
									8"DC	1	29.04
									IBS	1	6.14
									8"DC/XO	1	31.04
									6.5 DC	18	561.57
									TOTAL BHA = 710.98		
									Survey	1	3050'
									Survey		
P/U 125 K#		LITH:		Centrifuge		BKG GAS					
S/O 120 K#		FLARE:		Gas Buster		CONN GAS					
ROT. 122 K#		LAST CSG.RAN:		8 5/8" SET @		PEAK GAS					
FUEL Used: 553		On Hand: 9008		Co.Man RICK FELKER		TRIP GAS					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

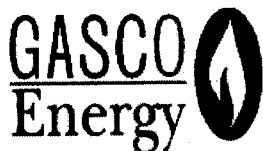
RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Per.Depth 12875		DATE 7/5/07		DAYS: DAY 13	
Current: Operations:		Nipple Down Diverter system							
Depth: 3450'		Prog: 68		D Hrs: 1 1/2		AVG ROP 45.3		Formation: UINTAH	
DMC: \$1,200		TMC: \$10,300		TDC: \$60,210		CWC: 840,910			
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST					
MW:	8.4	#1 PZ-10	3.48GPM	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM:	100	Size:	12.25	Surf. Csg:	\$ -	Rig Move:	\$
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	GF20B	Int. Csg:	\$ -	Day work Rate	\$ 23,000
Gel:	1/1	SPM:	100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000
WL:		GPM:	696	S/N:	PF9079	Float Equip:	\$ -	Trucking:	\$0
Cake:		Press:	1150	Jets:	4X16	Well Head:	\$ -	Water	\$0
Solids:		AV DC:	165	TD Out:		TBG/Rods:	\$ -	Fuel:	\$
MBT		AV DP:	115	Depth In:	2357	Packers:	\$ -	Drig Overhead	\$ -
PH :	9.1	JetVel:	279	FTG:	697	Tanks:	\$ -	BIT	\$ -
Pf/Mf:	.70/4.70	ECD:	8.41	Hrs:	36.5	Separator:	\$ -	Cement:	\$ 33,010
Chlor:	13000	SPR #1:		FPH:	29.2	Heater:	\$ -	Archeology	\$ -
Ca :	20	SPR #2:		WOB:	52	Pumping L/T:	\$ -	Directional	\$
Dapp ppb:	1.9	Btm.Up:	25.3	R-RPM:	70	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:	
		38.5		168		\$ -		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		Daily Total:		Drilling Mud:		
6:00	07:30	1:30			\$ -		Drilling Mud:		\$ 1,200
07:30	08:00	:30	Drlg f/3382 - 3450				Misc. / Labor:		\$
08:00	10:00	2:00	Circulate and spot pill - drop survey - miss run				Csg. Crew:		\$ -
08:00	10:00	2:00	Trip out of hole				Daily Total:		\$ 60,210
10:00	12:00	2:00	Laydown 8" DC, Teledrift,mtr,ibs,3-6.5 DC				Cum. Wtr:		\$ 13,900
12:00	14:00	2:00	Rig up Casers and saftey meeting				Cum. Fuel		\$ 49,500
14:00	18:00	4:00	Run 8 5/8 casing - 79jts of 8 5/8 casing				Cum. Bits:		\$ 46,000
18:00	19:00	1:00	Circulate out gas ,With 22 bbl an hour flow- approx 1100 units						
19:00	23:30	4:30	Rig up Cementers and cement						
			Plug bumped @23:36 - float held, slowed rate to 3bbbls @40bbbls left						
			TOTAL STRING 3444' SHOE @ 3439' GL FLOAT @ 3395' GL						
			CMT : PUMPED 10 BBL WATER AHEAD OF LEAD						
			600 Sk "G" WT 11 ppg YIELD 3.89 - TAIL 370 Sk "G" WT. 15.8						
			YIELD 1.15 - DROP PLUG AND DISP. 201 BBL WATER - PLUG						
			BUMPED FLOAT HELD - -Top Job#1 -1"@200'						
			20sx- 15.8#,held to surface						
23:30	01:00	1:30	Top Job and rig down Cementers						
01:00	06:00	5:00	Rig Down Diverter system - waiting on welder to cut off conductor at landing ring				TOTAL BHA =		0.00
							Survey		1 3050'
							Survey		
P/U 125 K#		LITH:		Centrifuge		BKG GAS			
S/O 120 K#		FLARE:		Gas Buster		CONN GAS			
ROT. 122 K#		LAST CSG.RAN:		8 5/8" SET @		PEAK GAS			
FUEL Used: 707		On Hand: 8301		Co.Man RICK FELKER		TRIP GAS			
BIT #		ICS		OCS		DC		LOC	
CONDITION									

Well: FEDERAL34-19-9-19		Per.Depth 12875		Per.Depth 12875		DATE 7/6/07		DAYS: DAY 14	
Current: Operations:		Picking up pipe to tag cement							
Depth: 3450'		Prog: 68		D Hrs: 1 1/2		AVG ROP 45.3		Formation: UINTAH	
DMC: \$400		TMC: \$10,700		TDC: \$57,175		CWC: 898,085			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		
MW:	8.4	#1 PZ-10	3.48GPM	Bit #:	4	5 Retip	Conductor:	\$ -	Loc, Cost: \$ -
VIS:	26	SPM:	100	Size:	12.25	7 7/8	Surf. Csg:	\$ -	Rig Move: \$
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	GF20B	FMJ300	Int. Csg:	\$ -	Day work Rate \$ 23,000
Gel:	1/1	SPM:	100	MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools: \$ 2,000
WL:		GPM :	696	S/N:	PF9079	D41347	Float Equip:	\$ -	Trucking: \$0
Cake:		Press:	1150	Jets:	4X16		Well Head:	\$ 3,200	Water \$1,200
Solids:		AV DC:	165	TD Out:	3450		TBG/Rods:	\$ -	Fuel: \$
MBT		AV DP:	115	Depth In:	2357	3450	Packers:	\$ -	Drig Overhead \$ -
PH :	9.1	JetVel:	279	FTG:	697		Tanks:	\$ -	BIT \$ 16,500
Pf/Mf:	.70/4.70	ECD:	8.41	Hrs:	36.5		Separator:	\$ -	Cement: \$ -
Chlor:	13000	SPR #1 :		FPH:	29.2		Heater:	\$ -	Testing \$ 2,275
Ca :	20	SPR #2 :		WOB:	52		Pumping L/T:	\$ -	Directional \$
Dapp ppb:	1.9	Btm.Up:	25.3	R-RPM:	70		Prime Mover:	\$ -	Corrosion: \$ -
Time Break Down:			Total D.T.	M-RPM:	168		Misc:	\$ -	Consultant: \$ 1,000
START	END	TIME	38.5	Total Rot. Hrs:			Daily Total:	\$ 3,200	Drilling Mud: \$ 400
6:00	9:00	3:00	Install wellhead and slip on spool						Misc. / Labor: \$ 1,700
9:00	16:00	7:00	Downtime- Nipple up BOP						Csg. Crew: \$ 5,900
16:00	16:30	:30	Install Hydraulic lines to test BOP						Daily Total: \$ 57,175
16:30	00:30	8:00	Test BOP, - tested all surface equipment, both pipe, shear rams ,manifold						Cum. Wtr: \$ 13,900
			HCR valve,choke ,and all valves						Cum. Fuel \$ 49,500
00:30	04:00	3:30	Finish Nipple up rotating head ,flowline and stabilize BOP stack						Cum. Bits: \$ 46,000
04:00	06:00	2:00	Trip in hole w/ miltooth bit						
									Bit
									MTR
									Teledrift
									6.5DC
									IBS
									6.5DC
									IBS
									13 -6.5DC
									TOTAL BHA = 0.00
									Survey
									Survey
P/U	125 K#	LITH:	Centrifuge				BKG GAS		
S/O	120 K#	FLARE:	Gas Buster				CONN GAS		
ROT.	122 K#	LAST CSG.RAN:	8 5/8" SET @				PEAK GAS		
FUEL	Used: 528	On Hand:	7773				Co.Man RICK FELKER		
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
43-047-30337
19 959e

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL_34-19-9-19		Per.Depth 12875		Per.Depth 12875		DATE 7/7/07		DAYS: DAY 15			
Current: Operations:		Drig									
Depth: 3946'		Prog: 496		D Hrs: 10		AVG ROP 49.6		Formation: UINTAH			
DMC: \$3,220		TMC: \$13,920		TDC: \$176,695		CWC: 1,074,780					
Contractor: NABORS 99		Mud Co: M-I Drig. Fluids		TANGIBLE COST							
MW:	8.4	#1 PZ-10	3.48GPM	Bit #:	5 Retip	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	70	Size:	7 7/8	7 7/8	Surf. Csg:	\$ 120,365	Rig Move:	\$	
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	FMJ300	VD - 519	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	1/1	SPM:	70	MFG:	STC	UD	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM:	488	S/N:	D41347	3481	Float Equip:	\$ -	Trucking:	\$0	
Cake:		Press:	800	Jets:		4X16	Well Head:	\$ -	Water	\$0	
Solids:		AV DC:	165	TD Out:	3453		TBG/Rods:	\$ -	Fuel:	\$ 26,400	
MBT		AV DP:	115	Depth In:	3450	3453	Packers:	\$ -	Drig Overhead	\$ -	
PH :	9.1	JetVel:	279	FTG:	3	496	Tanks:	\$ -	BIT	\$ -	
PI/Mf:	.70/4.70	ECD:	8.41	Hrs:	0.5	10	Separator:	\$ -	Cement:	\$ -	
Chlor:	13000	SPR #1 :		FPH:	6.0	49.6	Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	25/30	15/20	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	1.9	Btm.Up:	25.3	R-RPM:	50	60/75	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		88	88	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	38.5	Total Rot. Hrs:		128.5	Daily Total:	\$ 120,365	Drilling Mud:	\$ 3,220	
6:00	7:30	1:30	Trip in hole - Tag cmt @3302'						Misc. / Labor:	\$ 710	
7:30	14:00	6:30	Drig Cement - Float@3395' ,shoe @3439' (3302 - 3450) cement Drilled						Csg. Crew:	\$ -	
14:00	14:30	:30	Drig 3450 - 3453 , Held leak off test @ 500psi						Daily Total:	\$ 176,695	
14:30	16:30	2:00	Trip for BHA - Drop Survey						Cum. Wtr:	\$ 13,900	
16:30	19:30	3:00	Trip in Hole with ,new bit, teledrift ,ibs and collars						Cum. Fuel	\$ 75,900	
19:30	20:00	:30	Install Rotating head - fill pipe						Cum. Bits:	\$ 62,000	
20:00	06:00	10:00	Drig 3453 - 3946 (496' @ 49.6 fph)								
									Bit	1.00	
			Dap up procedures as soon as we went Drig						MTR	0.16 25.12	
									Teledrift	8.48	
									6.5DC	30.81	
									IBS	6.03	
									6.5DC	31.21	
									IBS	6.05	
									13 -6.5DC	342.76	
			Wasatch 5359' 1413'								
			Mesaverde 9209' 5263'								
			Castlegate 11669' 7723'								
			Desert 11889' 7943'								
			Grassy 12009' 8063'								
			Sunnyside 12119' 8173'						TOTAL BHA = 451.46		
			Spring Canyon 12589' 8643'						Survey	1 1/2 3453'	
			TD 12789' 8843'						Survey		
P/U	125 K#	LITH:		Centrifuge				BKG GAS			
S/O	120 K#	FLARE:		Gas Buster				CONN GAS			
ROT.	122 K#	LAST CSG.RAN:		8 5/8"		SET @ 3439		PEAK GAS			
FUEL	Used: 1056	On Hand: 15052		Co.Man		RICK FELKER		TRIP GAS			
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	2	FC	a	e	l	no	D cmt			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Prog Depth 12789		DATE 7/8/07		DAYS: DAY 16		
Current: Operations:			Drlg								
Depth: 5086'		Prog: 1140		D Hrs: 23 1/2		AVG ROP 48.5		Formation: UINTAH			
DMC: \$6,800		TMC: \$20,720				TDC: \$34,110		CWC: 1,108,890			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST			
MW:	8.5	#1 PZ-10	3.48GPM	Bit #:	6	Conductor:		\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	70	Size:	7 7/8	Surf. Csg:		\$ -	Rig Move:	\$	
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	VD - 519	Int. Csg:		\$ -	Day work Rate	\$ 23,000	
Gel:	1/1	SPM:	70	MFG:	UD	Prod Csg:		\$ -	Rental Tools:	\$ 2,000	
WL:		GPM :	488	S/N:	3481	Float Equip:		\$ -	Trucking:	\$910	
Cake:		Press:	912	Jets:	4X16	Well Head:		\$ -	Water	\$400	
Solids:		AV DC:	460	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ -	
MBT		AV DP:	249	Depth In:	3453	Packers:		\$ -	Drlg Overhead	\$ -	
PH :	8.5	JetVel:	168	FTG:	1633	Tanks:		\$ -	BIT	\$ -	
Pf/Mf:	.60/6.00	ECD:	8.67	Hrs:	33.5	Separator:		\$ -	Cement:	\$ -	
Chlor:	13500	SPR #1 :		FPH:	48.7	Heater:		\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	18/20	Pumping L/T:		\$ -	Directional	\$	
Dapp ppb:	3	Btm.Up:	14	R-RPM:	75	Prime Mover:		\$ -	Corrosion:	\$ -	
Time Break Down:				Total D.T.	M-RPM:	78	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	38.5	Total Rot. Hrs:		152.0	Daily Total:	\$ -	Drilling Mud:	\$ 6,800	
6:00	15:30	9:30	Drlg f/ 3946 - 4359 (413 @43.4 fph)						Misc. / Labor:	\$ -	
15:30	16:00	:30	Rig Service						Csg. Crew:	\$ -	
16:00	06:00	14:00	Drlg f/ 4359 - 5086 (727' @51.9fph)						Daily Total:	\$ 34,110	
									Cum. Wtr:	\$ 15,500	
									Cum. Fuel	\$ 75,900	
									Cum. Bits:	\$ 62,000	
									Bit	7 7/8 1.00	
									MTR	0.16 25.12	
									Teledrift	6 1/2 8.48	
									6.5DC	30.81	
									IBS	6.03	
									6.5DC	31.21	
									IBS	6.05	
									13 -6.5DC	342.76	
									TOTAL BHA =	451.46	
									Survey 1°	4421'	
									Survey 2°	4989'	
P/U	125 K#	LITH:		Centrifuge				BKG GAS		480	
S/O	120 K#	FLARE:		Gas Buster vent				CONN GAS		800	
ROT.	122 K#	LAST CSG.RAN:		8 5/8"	SET @		3439	PEAK GAS		1000	
FUEL Used:	1476	On Hand:		13576	Co.Man		RICK FELKER	TRIP GAS		1000	
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2 Name of Operator
Gasco Production Company

3a Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b Phone No. (include area code)
303-483-0044

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
550' FSL & 1908' FEL SW SE Section 19-T9S-R19E

5 Lease Serial No.
UTU-76033

6 If Indian, Allottee, or Tribe Name
NA

7 If Unit or CA, Agreement Name and/or No.
NA

8 Well Name and No.
Federal 34-19-9-19

9 API Well No.
43-047-38337

10 Field and Pool, or Exploratory Area
Riverbend

11 County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well deviated -	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

While drilling this well at 1800' we drilled into a gilsonite vein - the well went from a deviation of 1° @ 1000' to 4° @ 1800' to 14° @ 2695'. A 415 sx Class G 17.5 ppg cement plug was run from 1553 to 2000'. Plug was tagged @ 1705'. A 2nd plug was run from 1705' to 1450' with 470 sx of 17.5 ppg cement. The well was then directionally drilled off the plug to 3450' where 8-5/8" surface casing was run and cemented in place.

RECEIVED
JUL 09 2007

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

July 5, 2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

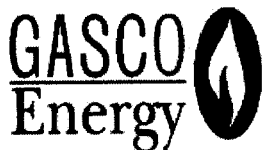
Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GASCO ENERGY

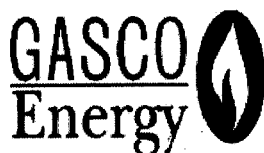
DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

RKB = 25.4'

Well: FEDERAL34-19-9-19				Per.Depth 12875		Prog Depth 12789		DATE 7/9/07		DAYS: DAY 17	
Current: Operations:				Drig							
Depth: 6169'		Prog: 1083		D Hrs: 23 1/2		AVG ROP 46.0		Formation: Wasatch			
DMC: \$2,270		TMC: \$22,990				TDC: \$35,770		CWC: 1,144,660			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST			
MW:	8.5	#1 PZ-10	3.48GPM	Bit #:	6	Conductor:		\$	-	Loc, Cost:	\$ -
VIS:	26	SPM:	70	Size:	7 7/8	Surf. Csg:		\$	-	Rig Move:	\$
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	VD - 519	Int. Csg:		\$	-	Day work Rate	\$ 23,000
Gel:	1/1	SPM:	70	MFG:	UD	Prod Csg:		\$	-	Rental Tools:	\$ 2,000
WL:		GPM :	488	S/N:	3481	Float Equip:		\$	-	Trucking:	\$0
Cake:		Press:	912	Jets:	4X16	Well Head:		\$	-	Water	\$0
Solids:		AV DC:	460	TD Out:		TBG/Rods:		\$	-	Fuel:	\$ -
MBT		AV DP:	249	Depth In:	3453	Packers:		\$	-	Drig Overhead	\$ -
PH :	8.5	JetVel:	159	FTG:	2716	Tanks:		\$	-	BIT	\$ 7,500
Pf/Mf:	.60/6.10	ECD:	8.62	Hrs:	57	Separator:		\$	-	Cement:	\$ -
Chlor:	13500	SPR #1 :		FPH:	47.6	Heater:		\$	-	Testing	\$ -
Ca :	20	SPR #2 :		WOB:	18/20	Pumping L/T:		\$	-	Directional	\$
Dapp ppb:	4	Btm.Up:	19	R-RPM:	75	Prime Mover:		\$	-	Corrosion:	\$ -
Time Break Down:				Total D.T.		M-RPM:		78	Misc:		\$ -
START	END	TIME	38.5		Total Rot. Hrs:		175.5	Daily Total:		\$ -	Drilling Mud:
6:00	17:00	11:00	Drig f/ 5089 - 5692 (603' @54.8fph)					Misc. / Labor:			\$ -
17:00	17:30	:30	Rig Service					Csg. Crew:			\$ -
17:30	06:00	12:30	Drig f/5692 - 6169 (477@38.6 fph)					Daily Total:			\$ 35,770
								Cum. Wtr:			\$ 15,500
								Cum. Fuel			\$ 75,900
								Cum. Bits:			\$ 69,500
								Bit	7 7/8	1.00	
			From @ 4300 - 4600 cutting coming from well bore real oily and dark in					MTR	0.16	25.12	
			,since the wasatch havent seen it.					Teledrift	6 1/2	8.48	
								6.5DC		30.81	
			Wasatch 5359' -810'					IBS		6.03	
			Mesaverde 9209' 3040'					6.5DC		31.21	
			Castlegate 11669' 5500'					IBS		6.05	
			Desert 11889' 5720'					13 -6.5DC		342.76	
			Grassy 12009' 5840'								
			Sunnyside 12119' 5950'					TOTAL BHA = 451.46			
			Spring Canyon 12589' 6420'					Survey	2°	5373'	
			TD 12789' 6620'					Survey	2°	5938'	
P/U	185 K#	LITH:		Centrifuge				BKG GAS		100	
S/O	162 K#	FLARE:		no flare				Gas Buster vent		CONN GAS	
ROT.	168 K#	LAST CSG.RAN:		8 5/8"		SET @		3439		PEAK GAS	
FUEL	Used:	1366	On Hand:	12210	Co.Man		RICK FELKER		TRIP GAS		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875	Prog Depth 12789	DATE 7/10/07	DAYS: DAY 18		
Current: Operations:			Drilg					
Depth: 7090'	Prog: 921	D Hrs: 23	AVG ROP 40.0	Formation: Wasatch				
DMC: \$2,500		TMC: \$25,490		TDC: \$43,542		CWC: 1,188,202		
Contractor: NABORS 99			Mud Co: M-I Drilg. Fluids		TANGIBLE COST			
MW: 8.5	#1 PZ-10 3.48GPM	Bit #: 6	Conductor: \$ -		Loc, Cost: \$ -			
VIS: 26	SPM: 70	Size: 7 7/8	Surf. Csg: \$ -		Rig Move: \$			
PV/YP: 1	#2 PZ-10 3.48GPM	Type: VD - 519	Int. Csg: \$ -		Day work Rate \$ 23,000			
Gel: 1/1	SPM: 70	MFG: UD	Prod Csg: \$ -		Rental Tools: \$ 2,000			
WL:	GPM : 488	S/N: 3481	Float Equip: 8 5/8 \$ 3,100		Trucking: \$360			
Cake:	Press: 912	Jets: 4X16	Well Head: \$ -		Water \$900			
Solids:	AV DC: 460	TD Out:	TBG/Rods: \$ -		Fuel: \$ -			
MBT	AV DP: 249	Depth In: 3453	Packers: \$ -		Drilg Overhead \$ -			
PH : 8.5	JetVel: 159	FTG: 3637	Tanks: \$ -		BIT \$ 2,532			
Pf/Mf: 70/5.80	ECD: 8.57	Hrs: 80	Separator: \$ -		Motor \$ 7,600			
Chlor: 18000	SPR #1 :	FPH: 45.4	Heater: \$ -		Testing \$ -			
Ca : 20	SPR #2 :	WOB: 20/25	Pumping L/T: \$ -		Directional \$			
Dapp ppb: 3.3	Btm.Up: 22.7	R-RPM: 70/80	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:		Total D.T. 38.5	M-RPM: 78	Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 198.5		Daily Total: \$ 3,100		Drilling Mud: \$ 2,500	
6:00	10:30	4:30	Drilg f/ 6169 - 6359 (190`@42.2fph)				Misc. / Labor: \$ 550	
10:30	11:30	1:00	Rig Service -Top Drive and install valves on track				Csg. Crew: \$ -	
11:30	06:00	18:30	Drilg f/6359 - 7090 (731`@39.5 fph)				Daily Total: \$ 43,542	
							Cum. Wtr: \$ 16,400	
							Cum. Fuel \$ 75,900	
							Cum. Bits: \$ 72,032	
							Bit/Dsub	7 7/8 1.00
			Between 6663 - 6673 good gas show about 2295 units				MTR	0.16 25.12
							Teledrift	6 1/2 8.48
							6.5DC	30.81
			Wasatch 5359' -1731'				IBS	6.03
			Mesaverde 9209' 2119'				6.5DC	31.21
			Castlegate 11669' 4579'				IBS	6.05
			Desert 11889' 4799'				13 -6.5DC	342.76
			Grassy 12009' 4919'					
			Sunnyside 12119' 5029'				TOTAL BHA = 451.46	
			Spring Canyon 12589' 5499'				Survey 2°	6230'
			TD 12789' 5699'				Survey 1°	6890'
P/U 185 K#	LITH:		Centrifuge		BKG GAS 300			
S/O 162 K#	FLARE: no flare		Gas Buster vent		CONN GAS 300			
ROT. 168 K#	LAST CSG.RAN: 8 5/8" SET @ 3439				PEAK GAS 2259			
FUEL Used: 1099	On Hand: 11111		Co.Man RICK FELKER	TRIP GAS n/a				
BIT # 6	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION								



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth	12875	Prog Depth	12789	DATE	7/10/07	DAYS: DAY 19		
Current: Operations:		TRIP FOR BIT								
Depth:	7939'	Prog:	849	D Hrs:	22 1/2	AVG ROP	37.7	Formation:	Wasatch	
DMC:	\$1,910	TMC:	\$27,400		TDC:	\$58,591		CWC:	1,246,793	
Contractor:		NABORS 99		Mud Co:	M-I Drlg. Fluids		TANGIBLE COST			
MW:	8.5	#1 PZ-10	3.48GPM	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	70	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	VD - 519	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	1/1	SPM:	70	MFG:	UD	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM:	488	S/N:	3481	Float Equip: 8 5/8	\$ -	Trucking:	\$0	
Cake:		Press:	1000	Jets:	4X16	Well Head:	\$ -	Water	\$0	
Solids:	1	AV DC:	460	TD Out:	7939	TBG/Rods:	\$ -	Fuel:	\$ 25,021	
MBT		AV DP:	249	Depth In:	3453	Packers:	\$ -	Drig Overhead	\$ -	
PH :	8.4	JetVel:	159	FTG:	4486	Tanks:	\$ -	BIT	\$ 700	
PI/Mf:	20/6.0	ECD:	8.57	Hrs:	102.5	Separator:	\$ -	Motor	\$ 2,650	
Chlor:	18000	SPR #1 :		FPH:	45.4	Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	20/25	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	3.8	Btm.Up:	26.7	R-RPM:	70/80	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.	M-RPM:		78	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	38.5	Total Rot. Hrs:	221.0	Daily Total:	\$ -	Drilling Mud:	\$ 1,910	
6:00	17:30	11:30	DRLG F/ 7090 - 7598 (508' @44.1FPH)				Misc. / Labor:			\$ 2,310
17:30	18:00	:30	Rig Service				Csg. Crew:			\$ -
18:00	05:00	11:00	DRLG F/ 7598 - 7939 (341' @31FPH)				Daily Total:			\$ 58,591
05:00	06:00	1:00	Spot dry job, drop survey - For trip out				Cum. Wtr:			\$ 16,400
							Cum. Fuel			\$ 100,910
			Started Mud up @ 7900 System Closed in				Cum. Bits:			\$ 72,732
							Bit/Dsub			7 7/8 1.00
							MTR			0.16 25.12
			gas shows				Teledrift			6 1/2 8.48
			6660' 2000 units				6.5DC			30.81
			Wasatch 5359' -2580'				6670 2200 units			IBS 6.03
			Mesaverde 9209' 1270'				7650 1800 units			6.5DC 31.21
			Castlegate 11669' 3730'				IBS			6.05
			Desert 11889' 3950'				13 -6.5DC			342.76
			Grassy 12009' 4070'							
			Sunnyside 12119' 4180'				TOTAL BHA =			451.46
			Spring Canyon 12589' 4650'				Survey 1°			7087'
			TD 12789' 4850'				Survey 1°			7748'
P/U	185 K#	LITH:	Centrifuge				BKG GAS		300	
S/O	162 K#	FLARE:	no flare				Gas Buster vent		CONN GAS 300	
ROT.	168 K#	LAST CSG.RAN:	8 5/8"		SET @	3439	PEAK GAS		2259	
FUEL	Used:	1535	On Hand:	17633	Co.Man	RICK FELKER	TRIP GAS		n/a	
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

20

RKB = 25.4'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Prog Depth 12789		DATE 7/12/07		DAYS: DAY 20			
Current: Operations:		TRIP FOR BIT									
Depth: 8266'		Prog: 327		D Hrs: 10		AVG ROP 32.7		Formation: Wasatch			
DMC: \$3,490		TMC: \$31,217		TDC: \$33,890		CWC: 1,280,683					
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST							
MW:	8.5	#1 PZ-10	3.48GPM	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	70	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	1	#2 PZ-10	3.48GPM	Type:	VD - 519	504zx	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	1/1	SPM:	70	MFG:	UD	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM:	488	S/N:	3481	7113773	Float Equip: 8 5/8	\$ -	Trucking:	\$0	
Cake:		Press:	1550	Jets:	4X16	4x16,2x14	Well Head:	\$ -	Water	\$2,500	
Solids:	0	AV DC:	460	TD Out:	7939		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP:	249	Depth In:	3453	7939	Packers:	\$ -	Drlg Overhead	\$ -	
PH :	8.5	JetVel:	159	FTG:	4486	327	Tanks:	\$ -	BIT	\$ 900	
Pf/Mf:	.70/6.80	ECD:	8.86	Hrs:	102.5	10	Separator:	\$ -	Motor	\$ 1,000	
Chlor:	18000	SPR #1:		FPH:	45.4	32.7	Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2:		WOB:	20/25	20/22	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	3.3	Btm.Up:	29	R-RPM:	70/80	60/70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		78		78		Misc:	\$ -
START		END		TIME		38.5		Total Rot. Hrs:		231.0	
6:00		10:00		4:00		Trip out of hole f/bit,mtr		Misc. / Labor:		\$ -	
10:00		11:00		1:00		Break bit ,couldn't break dog sub lay down mtr and dog sub ,ibs		Csg. Crew:		\$ -	
11:00		12:00		1:00		P/U Mtr,dog sub ,teledrift, and reposition IBS @ 30 - 60 pedulum		Daily Total:		\$ 33,890	
12:00		14:00		2:00		Trip in hole to shoe check wear bushing -ok		Cum. Wtr:		\$ 18,900	
14:00		16:30		2:30		Slip cut drilling line		Cum. Fuel		\$ 100,910	
16:30		18:30		2:00		Finish Trip in Hole - install rotating head		Cum. Bits:		\$ 73,632	
18:30		20:00		1:30		Wash and ream 90' to bottom ,last 10' pretty solid, and start bit					
20:00		06:00		10:00		Drlg f/7939 - 8266 (327' @32.7 fph)		Bit/Dsub		7 7/8 1.85	
						Having problems with Low air to Top Drive - blower system		MTR		0.16 25.08	
						gas shows		Teledrift		6 1/2 8.38	
						Trip gas 4170 units		IBS		6.05	
						Wasatch 5359' -2907' 8176 900 units		1 - 6.5DC		30.81	
						Mesaverde 9209' 943'		IBS		6.03	
						Castlegate 11669' 3403'		14 - 6.5DC		373.97	
						Desert 11889' 3623'				0.00	
						Grassy 12009' 3743'					
						Sunnyside 12119' 3853'		TOTAL BHA =		452.17	
						Spring Canyon 12589' 4323'		Survey		2" 7939'	
						TD 12789' 4523'		Survey			
P/U 220 K#		LITH:		Centrifuge		BKG GAS		300			
S/O 200 K#		FLARE: brief 5 min flare		Gas Buster vent		CONN GAS		300			
ROT. 203 K#		LAST CSG.RAN: 8 5/8"		SET @ 3439		PEAK GAS		4170			
FUEL Used: 1066		On Hand: 16567		Co.Man RICK FELKER		TRIP GAS		4170			
BIT # 6		ICS		OCS		DC		LOC		B/S	
G		ODC		RP		pr					
CONDITION		2		2		ct		a		x	
I		wt		pr							



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Prog Depth 12789		DATE 7/13/07		DAYS: DAY 21		
Current: Operations:			Trip in Hole								
Depth: 8699'		Prog: 433		D Hrs: 17 1/2		AVG ROP 24.7		Formation: Wasatch			
DMC: \$9,730			TMC: \$40,947			TDC: \$39,880		CWC: 1,320,563			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST				
MW:	8.9	#1 PZ-10	3.48GPM	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	36	SPM:	70	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	5/10	#2 PZ-10	3.48GPM	Type:	504zx	506zx	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	5/10/13	SPM:	70	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:	20	GPM :	488	S/N:	7113773	7302214	Float Equip: 8 5/8	\$ -	Trucking:	\$675	
Cake:	1	Press:	1550	Jets:	4x16,2x14	5x16	Well Head:	\$ -	Water	\$0	
Solids:		AV DC:	460	TD Out:	8699		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	249	Depth In:	7939	8637	Packers:	\$ -	Drig Overhead	\$ -	
PH :	8.4	JetVel:	159	FTG:	760		Tanks:	\$ -	BIT	\$ 1,200	
Pf/Mf:	10//7.40	ECD:	9.25	Hrs:	27.5		Separator:	\$ -	Motor	\$ 1,750	
Chlor:	18000	SPR #1 :		FPH:	27.6		Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	25/28		Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	4.9	Btm.Up:	30.8	R-RPM:	60/70		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	78		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	38.5	Total Rot. Hrs:		248.5	Daily Total:	\$ -	Drilling Mud:	\$ 9,730	
6:00	18:00	12:00	Drlg f/8266 - 8515 (249'@20.75fph)					Misc. / Labor: \$ 425			
18:00	23:30	5:30	Drlg 8518 - 8699 (181@32.9 fph)					Csg. Crew: \$ -			
23:30	4:30	5:00	Trip for bit, laydown mtr , lbs , teledrift					Daily Total: \$ 39,880			
4:30	5:00	:30	Check wear bushing, make up bit and bit sub					Cum. Wtr: \$ 18,900			
5:00	6:00	1:00	Trip in Hole					Cum. Fuel \$ 100,910			
								Cum. Bits: \$ 73,632			
			Corrected pipe tally by 62.25 on BHA								
			Actual depth is 8699					Bit/	7 7/8	1.00	
								Bit sub		3.20	
			gas shows					15-6.5DC		467.03	
			Wasatch	5359'	-3340'						
			Mesaverde	9209'	510'						
			Castlegate	11669'	2970'						
			Desert	11889'	3190'					0.00	
			Grassy	12009'	3310'						
			Sunnyside	12119'	3420'			TOTAL BHA = 471.23			
			Spring Canyon	12589'	3890'			Survey	1.5°	8637'	
			TD	12789'	4090'			Survey			
P/U 220 K#		LITH:		Centrifuge				BKG GAS		54	
S/O 203 K#		FLARE:		Gas Buster vent				CONN GAS		1100	
ROT. 208 K#		LAST CSG.RAN:		8 5/8"	SET @ 3439		PEAK GAS		1100		
FUEL Used: 1968		On Hand: 14599		Co.Man		RICK FELKER		TRIP GAS		n/a	
BIT # 7		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	2	wt	s	x	l	no	pr		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
43-047-30337
19 95 19e

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Prog Depth 12789		DATE 7/14/07		DAYS: DAY 22		
Current: Operations:		Drilling								
Depth: 9332'		Prog: 633		D Hrs: 18		AVG ROP 35.1		Formation: Upper Mesaverde		
DMC: \$5,130		TMC: \$46,077		TDC: \$32,980		CWC: 1,352,543				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST				
MW:	9.1	#1 PZ-10	3.48GPM	Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	36	SPM:	75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	6/6	#2 PZ-10	3.48GPM	Type:	506zx	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	5/9/12	SPM:	75	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:	16	GPM:	527	S/N:	7302214	Float Equip: 8 5/8	\$ -	Trucking:	\$0	
Cake:	1	Press:	1550	Jets:	5x16	Well Head:	\$ -	Water	\$0	
Solids:	5	AV DC:	497	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	269	Depth In:	8637	Packers:	\$ -	Drig Overhead	\$ -	
PH :	8.2	JetVel:	172	FTG:	633	Tanks:	\$ -	BIT	\$ 1,750	
Pf/Mf:	.00/6.10	ECD:	9.41	Hrs:	18	Separator:	\$ -	Motor	\$ -	
Chlor:	150000	SPR #1 :		FPH:	35.1	Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	18/20	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	4.2	Btm.Up:	30.8	R-RPM:	60/70	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	38.5	Total Rot. Hrs:	266.5	Daily Total:	\$ -	Drilling Mud:	\$ 5,130	
6:00	08:00	2:00	Trip in Hole						Misc. / Labor:	\$ -
08:00	09:00	1:00	Rig Service - Top Drive						Csg. Crew:	\$ -
9:00	12:00	3:00	Trip in Hole - install rotating head, wash 90' to btm, start bit						Daily Total:	\$ 32,980
12:00	18:00	6:00	Drig f/8699 - 8919 (220' @ 36.6fph)						Cum. Wtr:	\$ 18,900
18:00	06:00	12:00	Drig f/8919 - 9332 (413' @ 34.4fph)						Cum. Fuel	\$ 100,910
									Cum. Bits:	\$ 73,382
									Bit/	7 7/8 1.00
									Bit sub	3.20
			gas shows						15-6.5DC	467.03
			8815 835 units							
			Wasatch	5359'	-3973'					
			Mesaverde	9209'	-123'					
			Castlegate	11669'	2337'					
			Desert	11889'	2557'				0.00	
			Grassy	12009'	2677'					
			Sunnyside	12119'	2787'				TOTAL BHA = 471.23	
			Spring Canyon	12589'	3257'				Survey 1.5° 8637'	
			TD	12789'	3457'				Survey	
P/U	220 K#	LITH:	Centrifuge				BKG GAS 54			
S/O	203 K#	FLARE:	Gas Buster vent				CONN GAS 1100			
ROT.	208 K#	LAST CSG.RAN:	8 5/8"	SET @	3439	PEAK GAS 1100				
FUEL	Used: 777	On Hand:	13822	Co.Man	RICK FELKER	TRIP GAS 2000				
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19				Per.Depth 12875		Prog Depth 12789		DATE 7/15/07		DAYS: DAY 23	
Current: Operations:				Drilling							
Depth: 10159'		Prog: 827		D Hrs: 22 1/2		AVG ROP 36.8		Formation: Mesaverde			
DMC: \$9,365		TMC: \$55,442		TDC: \$37,740		CWC: 1,391,283					
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST			
MW:	9.5	#1 PZ-10	3.48GPM	Bit #:	8	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	41	SPM:	75	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$			
PV/YP:	7/11	#2 PZ-10	3.48GPM	Type:	506zx	Int. Csg: \$ -		Day work Rate \$ 23,000			
Gel:	9/22/27	SPM:	75	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,000			
WL:	16	GPM :	527	S/N:	7302214	Float Equip:8 5/8 \$ -		Trucking: \$0			
Cake:	1	Press:	1550	Jets:	5x16	Well Head: \$ -		Water \$0			
Solids:	7	AV DC:	497	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	12.5	AV DP:	269	Depth In:	8637	Packers: \$ -		Drig Overhead \$ -			
PH :	8.4	JetVel:	172	FTG:	1522	Tanks: \$ -		BIT \$ 2,275			
Pf/Mf:	.05/6.40	ECD:	9.73	Hrs:	40.5	Separator: \$ -		Motor \$ -			
Chlor:	150000	SPR #1 :		FPH:	37.5	Heater: \$ -		Testing \$ -			
Ca :	20	SPR #2 :		WOB:	20/23	Pumping L/T: \$ -		Directional \$			
Dapp ppb:	4.1	Btm.Up:	32.9	R-RPM:	65/75	Prime Mover: \$ -		Corrosion: \$ 100			
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	38.5	Total Rot. Hrs:		289.0	Daily Total: \$ -		Drilling Mud: \$ 9,365		
6:00	15:30	9:30	Drig f/9332 - 9714 (382 @40.2fph)				Misc. / Labor: \$ -				
15:30	16:00	:30	Rig Service -Top Drive				Csg. Crew: \$ -				
16:00	21:00	5:00	Drig f/9714 - 9890 (176'@35.2fph)				Daily Total: \$ 37,740				
21:00	22:00	1:00	Check surface equipment -pressure loss in both pumps				Cum. Wtr: \$ 18,900				
22:00	06:00	8:00	Drig f/ 9890 - 10159 (269'@33.6fph)				Cum. Fuel \$ 100,910				
							Cum. Bits: \$ 77,657				
							Bit/	7 7/8	1.00		
			Gas Shows				Bit sub		3.20		
			Depth Units				15-6.5DC		467.03		
				9430/9480	4688 units						
			Wasatch	5359'	-4800'	9555	1298 units				
			Mesaverde	9209'	-950'	9709/9790	5806 units				
			Castlegate	11669'	1510'	9930	3586 units				
			Desert	11889'	1730'	9950	4813 units			0.00	
			Grassy	12009'	1850'	10155	3819 units				
			Sunnyside	12119'	1960'			TOTAL BHA = 471.23			
			9	12589'	2430'			Survey	1.5°	8637'	
			TD	12789'	2630'			Survey			
P/U	247 K#	LITH:		Centrifuge				BKG GAS		705	
S/O	222 K#	FLARE:		no flare				Gas Buster vent		CONN GAS 1500	
ROT.	235 K#	LAST CSG.RAN:		8 5/8"		SET @ 3439		PEAK GAS		5806	
FUEL	Used:	1722	On Hand:		12100		Co.Man RICK FELKER		TRIP GAS		n/a
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

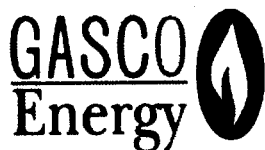
DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Prog Depth 12789		DATE 7/16/07		DAYS: DAY 24		
Current: Operations:			Drilling								
Depth: 10460'		Prog: 301		D Hrs: 12		AVG ROP 25.0		Formation: Mesaverde			
DMC: \$5,890			TMC: \$61,332			TDC: \$33,090			CWC: 1,424,373		
Contractor: NABORS 99			Mud Co: M-I Drig. Fluids			TANGIBLE COST					
MW:	9.5	#1 PZ-10	3.48GPM	Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$	
PV/YP:	9/17	#2 PZ-10	3.48GPM	Type:	506zx	506zx	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	14/29/34	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:	18	GPM :	408	S/N:	7302214	7115687	Float Equip: 8 5/8	\$ -	Trucking:	\$0	
Cake:	1	Press:	1000	Jets:	5x16	5x16	Well Head:	\$ -	Water	\$0	
Solids:	9	AV DC:	497	TD Out:	10345		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	269	Depth In:	8637	10345	Packers:	\$ -	Drig Overhead	\$ -	
PH :	8.3	JetVel:	172	FTG:	1717	115	Tanks:	\$ -	BIT	\$ 900	
Pf/Mf:	.00/6.40	ECD:	10.09	Hrs:	47.5	5	Separator:	\$ -	Motor	\$ -	
Chlor:	16000	SPR #1 :		FPH:	36.1	23.0	Heater:	\$ -	Testing	\$ -	
Ca :	20	SPR #2 :		WOB:	23/28	18/20	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	4.4	Btm.Up:	35.7	R-RPM:	65/75	60/65	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:			Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	38.5	Total Rot. Hrs:		301.0	Daily Total:	\$ -	Drilling Mud:	\$ 5,890	
6:00	13:00	7:00	Drig f/10159 - 10345 (186'@26.5fph)						Misc. / Labor:	\$ 200	
13:00	14:30	1:30	Circ build pill, Spot Pill and drop survey						Csg. Crew:	\$ -	
14:30	19:00	4:30	Trip for bit						Daily Total:	\$ 33,090	
19:00	20:00	1:00	Work BOP, Check wear bushing						Cum. Wtr:	\$ 18,900	
20:00	23:30	3:30	Trip in hole - fill pipe @5000'						Cum. Fuel	\$ 100,910	
23:30	00:30	1:00	Trip in hole - fill pipe, install rotating head						Cum. Bits:	\$ 78,557	
00:30	1:00	:30	Wash and ream 60' to bottom, start bit								
1:00	06:00	5:00	Drigf/ 10345 - 10460 (115'@23fph)						Bit/	7 7/8 1.00	
			Gas Shows						Bit sub	3.20	
			Depth Units						15-6.5DC	467.03	
			Wasatch	5359'	-5101'						
			Mesaverde	9209'	-1251'						
			Castlegate	11669'	1209'						
			Desert	11889'	1429'					0.00	
			Grassy	12009'	1549'						
			Sunnyside	12119'	1659'						
			9	12589'	2129'						
			TD	12789'	2329'						
						TOTAL BHA =		471.23			
						Survey		2 1/4	10345'		
						Survey					
P/U	247 K#	LITH:		Centrifuge				BKG GAS	1500		
S/O	222 K#	FLARE:		10' flare after trip/ and while drlg				Gas Buster vent	CONN GAS	2400	
ROT.	235 K#	LAST CSG.RAN:		8 5/8"		SET @		3439	PEAK GAS	2760	
FUEL	Used:	1404	On Hand:	10696		Co.Man		RICK FELKER	TRIP GAS	2760	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	1	ct	s/g	x	l	bt	pr			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19				Per.Depth 12875		Prog Depth 12789		DATE 7/17/07		DAYS: DAY 25	
Current: Operations:				Trip for bit							
Depth: 11166'		Prog: 706		D Hrs: 23		AVG ROP 30.6		Formation: Lower Mesaverde			
DMC: \$3,450		TMC: \$64,782		TDC: \$40,550		CWC: 1,464,923					
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST			
MW:	9.6	#1 PZ-10	3.48GPM	Bit #:	9	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	41	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$			
PV/YP:	8/18	#2 PZ-10	3.48GPM	Type:	506zx	Int. Csg: \$ -		Day work Rate \$ 23,000			
Gel:	13/25/32	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,000			
WL:	17	GPM :	408	S/N:	7115687	Float Equip:8 5/8 \$ -		Trucking: \$0			
Cake:	1	Press:	1000	Jets:	5x16	Well Head: \$ -		Water \$0			
Solids:	10	AV DC:	497	TD Out:	11166	TBG/Rods: \$ -		Fuel: \$ -			
MBT	12.5	AV DP:	269	Depth In:	10345	Packers: \$ -		Drig Overhead \$ -			
PH :	8.2	JetVel:	172	FTG:	821	Tanks: \$ -		BIT \$ 2,000			
Pf/Mf:	.00/6.40	ECD:	10.09	Hrs:	28	Separator: \$ -		Motor \$ 2,000			
Chlor:	15000	SPR #1 :		FPH:	29.3	Heater: \$ -		Testing \$ -			
Ca :	20	SPR #2 :		WOB:	20/23	Pumping L/T: \$ -		Directional \$			
Dapp ppb:	5	Btm.Up:	40.1	R-RPM:	60/65	Prime Mover: \$ -		Corrosion: \$ 100			
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -		Consultant: \$ 2,000			
START	END	TIME	38.5	Total Rot. Hrs:		301.0	Daily Total: \$ -		Drilling Mud: \$ 3,450		
6:00	05:00	23:00	Drig f/ 10460 - 11166 (706' @30.6fph)						Misc. / Labor: \$ 6,000		
05:00	05:30	:30	Spot pill ,drop survey						Csg. Crew: \$ -		
05:30	06:00	:30	Trip for bit						Daily Total: \$ 40,550		
									Cum. Wtr: \$ 18,900		
									Cum. Fuel \$ 100,910		
									Cum. Bits: \$ 78,557		
									Bit/ 7 7/8 1.00		
									Bit sub 3.20		
			Gas Shows								
			Depth Units								
						10500/550	3000 units				
			Wasatch	5359'	-5807'	10630/680	6080 units				
			Mesaverde	9209'	-1957'	11050/070	4830 units				
			Castlegate	11669'	503'						
			Desert	11889'	723'						0.00
			Grassy	12009'	843'						
			Sunnyside	12119'	953'					TOTAL BHA = 471.23	
			SpringCanyon	12589'	1423'					Survey	2 1/4 10345'
			TD	12789'	1623'					Survey	
P/U	247 K#	LITH:		Centrifuge				BKG GAS 500			
S/O	222 K#	FLARE: 10' flare		Gas Buster vent				CONN GAS 2200			
ROT.	235 K#	LAST CSG.RAN:		8 5/8"	SET @	3439	PEAK GAS 4830				
FUEL	Used: 1257	On Hand: 9439		Co.Man		RICK FELKER	TRIP GAS n/a				
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19			Per.Depth 12875		Prog Depth 12789		DATE 7/18/07		DAYS: DAY 26			
Current: Operations:			DRILLING AHEAD									
Depth: 11438'		Prog: 272'		D Hrs: 9 1/2		AVG ROP 28.6		Formation: Lower Mesaverde				
DMC: \$2,877		TMC: \$67,659				TDC: \$59,277		CWC: 1,524,200				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST					
MW:	10.1	#1 PZ-10	3.48GPM	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$		
VIS:	41	SPM:	114	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$		
PV/YP:	11/15	#2 PZ-10	3.48GPM	Type:	506zx	506ZX+	Int. Csg:	\$ -	Day work Rate	\$ 23,000		
Gel:	7/20	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000		
WL:	18.4	GPM :	408	S/N:	7115687	7114931	Float Equip: 8 5/8	\$ -	Trucking:	\$0		
Cake:	1	Press:	1175	Jets:	5x16	3X14 3X15	Well Head:	\$ -	Water	\$0		
Solids:	10	AV DC:	497	TD Out:	11,166'		TBG/Rods:	\$ -	Fuel:	\$ 25,000		
MBT	12.5	AV DP:	269	Depth In:	10,345'	11,166'	Packers:	\$ -	Drig Overhead	\$ -		
PH :	7.8	JetVel:	172	FTG:	821'	272'	Tanks:	\$ -	BIT	\$ 2,000		
Pf/Mf:	.00/6.40	ECD:	10.09	Hrs:	28	9.5	Separator:	\$ -	Motor	\$		
Chlor:	14800	SPR #1 :		FPH:	29.3'	28.6	Heater:	\$ -	SHAKER SCREENS	\$ 2,300		
Ca :	40	SPR #2 :		WOB:	20/23	19/22	Pumping L/T:	\$ -	Directional	\$		
Dapp ppb:	5.5	Btm.Up:	40.1	R-RPM:	60/65	55/68	Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			Total D.T.	M-RPM:			Misc:	\$ -	Consultant:	\$ 2,000		
START	END	TIME	38.5	Total Rot. Hrs:		310.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,877		
6:00	10:00	4.00	CONTINUE TO POOH FOR BIT #9							Misc. / Labor:	\$	
10:00	11:00	1.00	PULL WEAR BUSHING OK							Csg. Crew:	\$ -	
11:00	12:30	1.50	M/U NEW HTC 506ZX+ & RIH TO 3,300'							Daily Total:	\$ 59,277	
12:30	15:30	3.00	SLIP & CUT DRILLING LINE & CHANGE OUT SAVER SUB							Cum. Wtr:	\$ 18,900	
15:30	16:00	0.50	SERVICE RIG & FUNCTION BOP							Cum. Fuel	\$ 100,910	
16:00	20:00	4.00	CONT. RIH TO 10,100' INSTALL ROTATING HEAD & BREAK CIRC.							Cum. Bits:	\$ 78,557	
20:00	20:30	0.50	RIH TO BOTTOM REAM LAST 40'									
20:30	06:00	9.50	BREAK IN BIT & DRILL F/11,166' TO 11,438' ROP=28.63'							Bit/	7 7/8	1.00
										Bit sub		3.20
										15-6.5DC		467.03
			NOTE: RUN DEGASSER 24/7									
			Mesaverde 9209' -2229'									
			Castlegate 11669' 231'									
			Desert 11889' 451'									0.00
			Grassy 12009' 571'									
			Sunnyside 12119' 681'							TOTAL BHA = 471.23		
			SpringCanyon 12589' 1151'							Survey	2 1/4	10345'
			TD 12789' 1351'							Survey		
P/U	247 K#	LITH:	Centrifuge					BKG GAS	1550			
S/O	222 K#	FLARE:	8' TO 10' FLARE					Gas Buster vent	CONN GAS 2200			
ROT.	235 K#	LAST CSG.RAN:	8 5/8" SET @ 3439					PEAK GAS	2100			
FUEL	Used: 1185	On Hand:	16254					Co.Man JIM WEIR	TRIP GAS 8850			
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	1	1	WT	NOSE/TAPER	X	I	BT	PR	I cutter chipped			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Prog Depth 12789		DATE 7/19/07		DAYS: DAY 27	
Current: Operations:				DRILLING AHEAD					
Depth: 11949'		Prog: 511		D Hrs: 23 1/2		AVG ROP 21.8		Formation: DESERT	
DMC: \$3,050		TMC: \$70,709		TDC: \$32,300		CWC: 1,556,500			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids		TANGIBLE COST			
MW:	9.9	#1 PZ-10	3.48GPM	Bit #:	9	10	Conductor:	\$ -	Loc, Cost: \$
VIS:	42	SPM:	114	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move: \$
PV/YP:	7/20	#2 PZ-10	3.48GPM	Type:	506zx	506ZX+	Int. Csg:	\$ -	Day work Rate \$ 23,000
Gel:	10/25	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,050
WL:	17.2	GPM:	408	S/N:	7115687	7114931	Float Equip: 8 5/8	\$ -	Trucking: \$0
Cake:	1	Press:	1175	Jets:	5x16	3X14 3X15	Well Head:	\$ -	Water \$700
Solids:	9	AV DC:	365	TD Out:	11,166'		TBG/Rods:	\$ -	Fuel: \$
MBT	12.5	AV DP:	313	Depth In:	10,345'	11,166'	Packers:	\$ -	Drig Overhead \$ -
PH :	8.7	JetVel:	135	FTG:	821'	783	Tanks:	\$ -	BIT \$ 1,400
Pi/Mf:	.00/6.40	ECD:	10.43	Hrs:	28	33	Separator:	\$ -	Motor \$
Chlor:	16800	SPR #1 :		FPH:	29.3'	23.72'	Heater:	\$ -	SHAKER SCREENS \$
Ca :	40	SPR #2 :		WOB:	20/23	22/27	Pumping L/T:	\$ -	Directional \$
Dapp ppb:	5.5	Btm.Up:	52.4	R-RPM:	60/65	60/70	Prime Mover:	\$ -	Corrosion: \$ 100
Time Break Down:			Total D.T.	M-RPM:			Misc:	\$ -	Consultant: \$ 2,000
START	END	TIME	38.5	Total Rot. Hrs:		334.0	Daily Total:	\$ -	Drilling Mud: \$ 3,050
6:00	15:30	9.50	DRILLING F/11,438' TO 11,716' ROP = 29.26						Misc. / Labor: \$
15:30	16:00	0.50	SERVICE RIG						Csg. Crew: \$ -
16:00	06:00	14.00	DRILL F/11,716' TO 11,947' ROP = 16.5						Daily Total: \$ 32,300
									Cum. Wtr: \$ 18,900
									Cum. Fuel \$ 100,910
									Cum. Bits: \$ 84,000
									Bit/ 7 7/8 1.00
									Bit sub 3.20
									15-6.5DC 467.03
			NOTE: RUN DEGASSER 24/7						
			Desert 11889' -60'						0.00
			Grassy 12009' 60'						
			Sunnyside 12119' 170'						
			SpringCanyon 12589' 640'						TOTAL BHA = 471.23
			TD 12789' 840'						Survey 2 1/4 10345'
									Survey
P/U	287 K#	LITH:	Centrifuge				BKG GAS	600	
S/O	247 K#	FLARE:	Gas Buster vent				CONN GAS	3200	
ROT.	265 K#	LAST CSG.RAN:	8 5/8"		SET @	3439	PEAK GAS	6000	
FUEL	Used: 1476	On Hand: 14778	Co.Man	JIM WEIR	TRIP GAS				
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60224

CONFIDENTIAL
T09SR10E S-19
43-042-38337
GPS: N 39° 58.434', W109° 50.930'

RKB = 25.4'

Well: FEDERAL34-19-9-19		Per.Depth	12875	Prog Depth	12789	DATE 7/21/07		G DAY 29			
Current: Operations:		DRILLING									
Depth:	12,460'	Prog:	241	D Hrs:	10	AVG ROP	24.1'	Formation: ABERDEEN			
DMC:	\$1,291	TMC:	\$75,000			TDC:	\$31,600	CWC:		1,631,600	
Contractor:		NABORS 99		Mud Co:		M-I Drlg. Fluids		TANGIBLE COST			
MW:	10	#1 PZ-10	3.48GPM	Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	40	SPM:	114	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rlg Move:	\$	
PV/YP:	7/16	#2 PZ-10	3.48GPM	Type:	506ZX+	MI616	Int. Csg:	\$ -	Day work Rate	\$ 23,000	
Gel:	8/22	SPM:		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,234	
WL:	16.8	GPM:	397	S/N:	7114931	JW9850	Float Equip: 8 5/8	\$ -	Trucking:	\$300	
Cake:	1	Press:	1650	Jets:	3X14 3X15	6X16	Well Head:	\$ -	Water	\$250	
Solids:	10	AV DC:	365	TD Out:	12,219'		TBG/Rods:	\$ -	Fuel:	\$	
MBT	12.5	AV DP:	313	Depth In:	11,166'	12,219	Packers:	\$ -	Drig Overhead	\$ -	
PH :	7.9	JetVel:	135	FTG:	1,053'	241	Tanks:	\$ -	BIT	\$	
Pf/Mf:	.00/6.20	ECD:	10.43	Hrs:	47	10	Separator:	\$ -	Motor	\$	
Chlor:	15900	SPR #1 :		FPH:	22.4	22.2	Heater:	\$ -	CAMP	\$ 425	
Ca :	40	SPR #2 :		WOB:	26/30	18/26	Pumping L/T:	\$ -	Directional	\$	
Dapp ppb:	5.25	Btm.Up:	55.5	R-RPM:	70/80	45/65	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T.	M-RPM:	70		Misc:	\$ -	Consultant:		\$ 1,000	
START	END	TIME	50	Total Rot. Hrs:		358.0	Daily Total:	\$ -	Drilling Mud:	\$ 1,291	
6:00	07:30	1.50	CONTINUE RIH TO 11,254'							Misc. / Labor:	\$
07:30	18:00	10.50	WHEN RUNNING BLOCKS/TOPDIVE UP TO GET A STAND THE							Csg. Crew:	\$ -
			DRILLING LINE BACKED LASHED ON THE DRUM WITH BLOCKS AT							Daily Total:	\$ 31,600
			ABOUT 85' UP IN DERRICK. HANG OFF BLOCKS/TOPDRIVE IN							Cum. Wtr:	\$ 20,200
			DERRICK & UNTANGLE DRILLING LINE. (R/U SIDE ENTRY SUB & CIRC)							Cum. Fuel	\$ 100,910
18:00	19:00	1.00	SERVICE RIG							Cum. Bits:	\$ 86,100
19:00	19:30	0.50	CONTINUE RIH TO 11,129'								
19:30	20:00	0.50	REAM LAST 90' NO FILL							Bit/	7 7/8 1.00
20:00	06:00	10.00	BREAK IN BIT & DRILL F/12,219' TO 12,460' ROP=24.1' FPH							MOTOR	24.11
										15-6.5DC	467.03
			GASCO WILL NOT BE CHARGED RIG TIME F/07:30 TO 18:00 HRS PER								
			CHESTER STRACENER								
			RUN DEGASSER 24/7								
											0.00
			Sunnyside 12119' #VALUE!							TOTAL BHA = 492.14	
			SpringCanyon 12589' #VALUE!							Survey	2 1/4 10345'
			TD 12789' #VALUE!							Survey	
P/U	287 K#	LITH:	Centrifuge				BKG GAS	1850			
S/O	247 K#	FLARE:	12' TO 16'				Gas Buster: VENT	CONN GAS 2050			
ROT.	265 K#	LAST CSG.RAN:	8 5/8" SET @ 3439				PEAK GAS	9375			
FUEL	Used:	884	On Hand:	12744		Co.Man	JIM WEIR	TRIP GAS	9200		
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

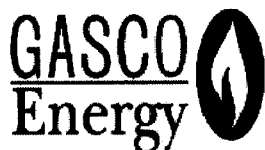
RECEIVED

JUL 25 2007

DIV. OF OIL, GAS & MINING

[illegible]

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

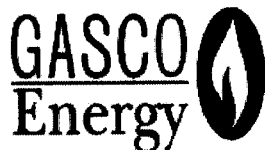
CONFIDENTIAL
T09S R10E S-19
43-047-38 339

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Prog Depth 12789		DATE 7/25/07		G DAY 33		
Current: Operations:		CEMENT 4-1/2 PRODUCTION STRING/ FINAL REPORT								
Depth: 12,803'		Prog:		D Hrs:		AVG ROP		Formation: ABERDEEN		
DMC: \$4,000		TMC: \$83,200		TDC: \$134,500		CWC: 2,238,900				
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST						
MW:	10.3	#1 PZ-10	3.48GPM	Bit #:	10	11	Conductor:	\$ -	Loc, Cost: \$	
VIS:	37	SPM:	114	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move: \$	
PV/YP:	7/12	#2 PZ-10	3.48GPM	Type:	506ZX+	MI616	Int. Csg:	\$ -	Day work Rate \$ 22,000	
Gel:	10/17	SPM:		MFG:	HTC	STC	Prod Csg:		Rental Tools: \$1,500	
WL:	19.6	GPM:	397	S/N:	7114931	JW9850	Float Equip: 8 5/8		Trucking: \$	
Cake:	1	Press:	1650	Jets:	3X14 3X15	6X16	Well Head:		Water \$ 4,000	
Solids:	11	AV DC:	365	TD Out:	12,219'	12,803'	TBG/Rods:	\$ -	Fuel: \$ -	
MBT	12.5	AV DP:	313	Depth In:	11,166'	12,219	Packers:	\$ -	Drig Overhead \$	
PH :	7.6	JetVel:	135	FTG:	1,053'	584	Tanks:	\$ -	BIT \$	
Pf/Mf:	.00/6.20	ECD:	10.43	Hrs:	47	18	Separator:	\$ -	Motor \$	
Chlor:	15800	SPR #1:		FPH:	22.4	32.4	Heater:	\$ -	CAMP \$ 1,000	
Ca :	40	SPR #2:		WOB:	26/30	18/26	Pumping L/T:	\$ -	Directional \$	
Dapp ppb:	5	Btm.Up:	74	R-RPM:	70/80	45/65	Prime Mover:	\$ -	Corrosion:	
Time Break Down:		Total D.T.		M-RPM:		70		Misc: \$ -		
START	END	TIME	50	Total Rot. Hrs:		366.0		Daily Total: \$ -		
6:00	07:00	1.00	CMT WITH SCHLUMBERGER. TESTED LINES TO 5000 PSI OK. CMT 4-1/2"						Misc. / Labor: \$ 88,200	
			PRODUCTION CSG. PUMP 20BBL CW100 AHEAD, PUMP LEAD CMT 313 SKS =170						Csg. Crew: \$ 13,800	
			BBLS OF HI - LIFT CLASS "G" CMT + ADDS LEAD (YIELD = 3.04 H2O = 18.4 GL/SK						Daily Total: \$ 134,500	
			AT 11.5 PPG) TAIL IN 2530 SKS 50/50 POZ "G" + ADDS (YIELD = 1.28 H2O 5.91						Cum. Wtr: \$ 29,000	
			GL/SK AT 14.1 PPG) DISPLACE TO FLOAT WITH 193 BBLS KCL H2O. BUMP PLUG						Cum. Fuel \$ 125,910	
			TO 3781 PSI BLEED BACK 2 BBLS FLOAT HELD. LAND CSG W/168K. HAD FULL						Cum. Bits: \$102,000	
			RETURNS DURING WHOLE JOB.							
07:00	12:00	5.00	CLEAN MUD PITS & N/D BOP RELEASE RIG @ 12:00 A.M. 7/24/2007							
12:00	20:00	8.00	LOAD OUT ALL TUBULARS & R/D RIG FLOOR, BOP, GAS BUSTER,							
			SKATE, WATER TANK & TOP DRIVE. LOWER RIG FLOOR.							
20:00	06:00	10.00	WAIT ON DAY LIGHT.							
			SHOE @ 12,779' FLOAT @ 12,734'							
			FINAL REPORT						0.00	
			RELEASED RIG @ 12:00 ON 7/24/2007						0.00	
RECEIVED JUL 25 2007								TOTAL BHA =		
172 K# LITH:								BKG GAS		
164 K# FLARE:								CONN GAS		
ROT. K# LAST CSG.RAN: 8 5/8" SET @ 3439								PEAK GAS		
FUEL Used: 902 On Hand: 10353 Co.Man JIM WEIR								TRIP GAS		
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R10E S-19
43-047-38337

RKB = 25.4'

AFE # 60224

GPS: N 39° 58.434', W109°50.930'

Well: FEDERAL34-19-9-19		Per.Depth 12875		Prog Depth 12789		DATE 7/25/07		DAYS DAY 33		
Current: Operations:		CEMENT 4-1/2 PRODUCTION STRING / FINAL REPORT								
Depth: 12,803'		Prog:		D Hrs:		AVG ROP		Formation: ABERDEEN		
DMC: \$0		TMC: \$79,200		TDC: \$135,500		CWC: 2,239,400				
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST						
MW:	10.3	#1 PZ-10	3.48GPM	Bit #:	10	11	Conductor:	\$ -	Loc, Cost: \$	
VIS:	37	SPM:	114	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move: \$	
PV/YP:	7/12	#2 PZ-10	3.48GPM	Type:	506ZX+	MI616	Int. Csg:	\$ -	Day work Rate \$ 23,000	
Gel:	10/17	SPM:		MFG:	HTC	STC	Prod Csg:		Rental Tools: \$1,500	
WL:	19.6	GPM:	397	S/N:	7114931	JW9850	Float Equip: 8 5/8		Trucking: \$	
Cake:	1	Press:	1650	Jets:	3X14 3X15	6X16	Well Head:		Water \$ 4,000	
Solids:	11	AV DC:	365	TD Out:	12,219'	12,803'	TBG/Rods:	\$ -	Fuel: \$ -	
MBT	12.5	AV DP:	313	Depth In:	11,166'	12,219	Packers:	\$ -	Drlg Overhead \$	
PH :	7.6	JetVel:	135	FTG:	1,053'	584	Tanks:	\$ -	BIT \$	
Pf/Mf:	.00/6.20	ECD:	10.43	Hrs:	47	18	Separator:	\$ -	Motor \$	
Chlor:	15800	SPR #1 :		FPH:	22.4	32.4	Heater:	\$ -	CAMP \$ 1,000	
Ca :	40	SPR #2 :		WOB:	26/30	18/26	Pumping L/T:	\$ -	Directional \$	
Dapp ppb:	5	Btm.Up:	74	R-RPM:	70/80	45/65	Prime Mover:	\$ -	Corrosion:	
Time Break Down:		Total D.T.		M-RPM:		70		Misc: \$ -		
START	END	TIME	50	Total Rot. Hrs:		366.0		Daily Total: \$ -		
6:00	07:00	1.00	CMT WITH SCHLUMBERGER. TESTED LINES TO 5000 PSI OK. CMT 4-1/2"						Misc. / Labor: \$ 88,200	
			PRODUCTION CSG. PUMP 20 BBLS CW 100 AHEAD, PUMP LEAD CMT 313 SKS=170						Csg. Crew: \$ 13,800	
			BBLS OF HI-LIFT CLASS "G" CMT + ADDS LEAD (YIELD=1.28 H2O=18.4 GL/SK @ 14.1 PPG)						Daily Total: \$ 159,200	
			TAIL IN 2530 SKS=580BBLS OF 50/50 POZ "G" + ADDS (YLD=1.28 H2O=5.91GL/SK @ 14.1						Cum. Wtr: \$ 25,000	
			PPG) DISPLACE TO FLOAT W/193 BBLS KCL H2O BUMP PLUG TO 3781 PSI BLEED BACK 2						Cum. Fuel \$ 125,910	
			BBLS FLOAT HELD. LAND CSG W/168K. HAD FULL RETURNS DURNING WHOLE JOB.						Cum. Bits: \$102,000	
07:00	12:00	5.00	CLEAN MUD PITS & N/D BOPE							
12:00	20:00	8.00	LOAD OUT ALL TIBULARS & R/D RIG FLOOR, SET OUT BOP, GAS							
			BUSTER, SKATE, WATER TANK, TOP DRIVE, LOWER RIG FLOOR &							
			RIG DOWN BACK YARD.							
			FINAL REPORT RIG RELEASED @ 12 P.M. 7/26/2007							
			RECEIVED						0.00	
			JUL 25 2007						0.00	
			DIV. OF OIL, GAS & MINING						TOTAL BHA =	
			Survey						2 1/4	10345'
			Survey						2	12775
P/U	170 K#	LITH:		Centrifuge		BKG GAS				
S/O	165 K#	FLARE:		Gas Buster:		CONN GAS				
ROT.	K#	LAST CSG.RAN:		8 5/8"	SET @	3439	PEAK GAS			
FUEL	Used: 902	On Hand: 10353		Co.Man		JIM WEIR	TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										

CONFIDENTIAL

43-047-3833-

19 9s 19e

September 14, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - FEDERAL 34-19-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the FEDERAL 34-19-9-19 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

SEP 18 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E		8. Well Name and No. Federal 34-19-9-19
		9. API Well No. 43-047-38337
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install meter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>and calibrate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be installing the sales meter on this well today and plans to calibrate the meter at approximately 11:00 a.m.. An original copy of this sundry will be mailed out today.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date September 27, 2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator Gasco Production Company	
3a Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b Phone No (include area code) 303-483-0044
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E	

5 Lease Serial No. UTU-76033
6 If Indian, Allottee, or Tribe Name NA
7 If Unit or CA Agreement Name and/or No NA
8 Well Name and No Federal 34-19-9-19
9 API Well No 43-047-38337
10 Field and Pool, or Exploratory Area Riverbend
11 County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 5/19/07. TD was reached on 7/22/07. At the current time this well is shut in waiting on completion. Completion procedures have been delayed due to the low gas prices in the area. We expect to start completing this well around 11/6/07

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

October 30, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 34-19-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E		9. API Well No. 43-047-38337
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
Date: 11/21/07
Initials: PM

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 11/21/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed)

Beverly Walker

Signature

[Signature]

Title

Engineering Technician

Date

November 9, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, agency, or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 15 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000**CONFIDENTIAL**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other						5. Lease Serial No. UFU-76033								
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name NA								
2. Name of Operator Grasco Production Company						7. Unit or CA Agreement Name and No. NA								
3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112				3a. Phone No. (include area code) 303-483-0014		8. Lease Name and Well No. Federal 34-19-9-19								
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E At top prod. interval reported below same At total depth same						9. API Well No. 43-047-38337								
14. Date Spudded 06/23/07				15. Date T.D. Reached 07/21/07		10. Field and Pool, or Exploratory Riverbend								
16. Date Completed 4/2 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/07/07				17. Elevations (DF, RKB, RT, GL)* GL: 4782'; KB: 4809'		11. Sec., T., R., M., or Block and Survey or Area 34-19-9-19								
18. Total Depth MD 12803 TVD 12803				19. Plug Back T.D.: MD TVD		12. County or Parish Uinta								
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ILD, CAL, GR, ND, CBL, CCL, VDL Comp 2, RP, HDI, TCP, PP, BP, DP		13. State Utah								
22. Was well <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)		24. Tubing Record								
Hole Size		Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
17 1/2"		13 3/8 H40	48#	0	218		230 sx Class G	27.4	Circ to Surf					
12 1/4"		8 5/8 J-55	32#	0	3439		600 sx Class G		Circ to Surf					
							390 sx Class G							
7 7/8"		4 1/2 P110	13.5#	0	12779		313 sx Hi-Lift G	170	Inside Surf					
							2530 sx 50/50 Poz C	356						
25. Producing Intervals											26. Perforation Record			
Formation			Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status	
A) Blackhawk			11889		12803		See Attached							
B) Mesaverde			9209		11669									
D) Wasatch			5359		9209									
D)														
E)														
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.														
Depth Interval					Amount and type of Material									
See Attached														
28. Production - Interval A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
11/07/07	11/09/07	24	→	0	1,930	65			Flowing					
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status						
16/64"	SI	2473	→	0	1,930	65		P						
28a.														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
			→											
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status						
	SI		→											

RECEIVED**NOV 30 2007****DIV. OF OIL, GAS & MINING**

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

28c. Production - Interval F:

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,359	9,209	TD'd within Blackhawk		
Mesaverde	9,209	11,669			
Blackhawk	11,889	12,803			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Engineer
Signature  Date 11/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Federal 34-19-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12594-12602	0.38	24	Open
	0.38		Open
	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12594-12602	Gel Fraced w/ 4000# 100 mesh and 132,200# 20/40 VersaProp. using 94504 gal 25# and 20# BHTI gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E	

5. Lease Serial No. UTU-76033
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA. Agreement Name and/or No. NA
8. Well Name and No. Federal 34-19-9-19
9. API Well No. 43-047-38337
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Site Security _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

APR 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

April 15, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

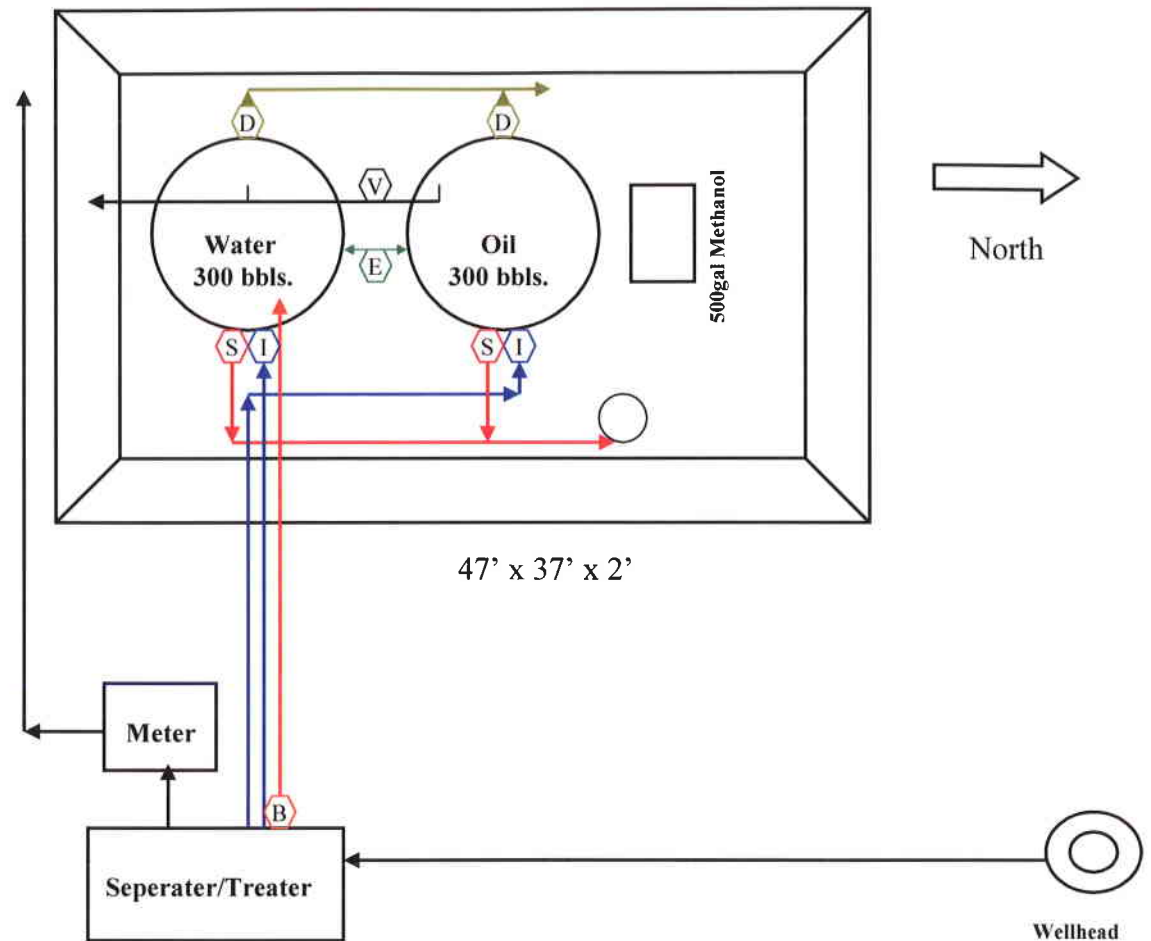
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Federal 34-19-9-19
 SW/SE, Sec. 19, T9S - R19E
 Uintah County, Utah
 UTU-76033
 API # - 043-047-38337



Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
 8 Inverness Drive East
 Suite 100
 Englewood, CO 80112-5625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E

5. Lease Serial No.

UTU-76033

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Federal 34-19-9-19

9. API Well No.

43-047-38337

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Site Security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Jessica Berg

Date

December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

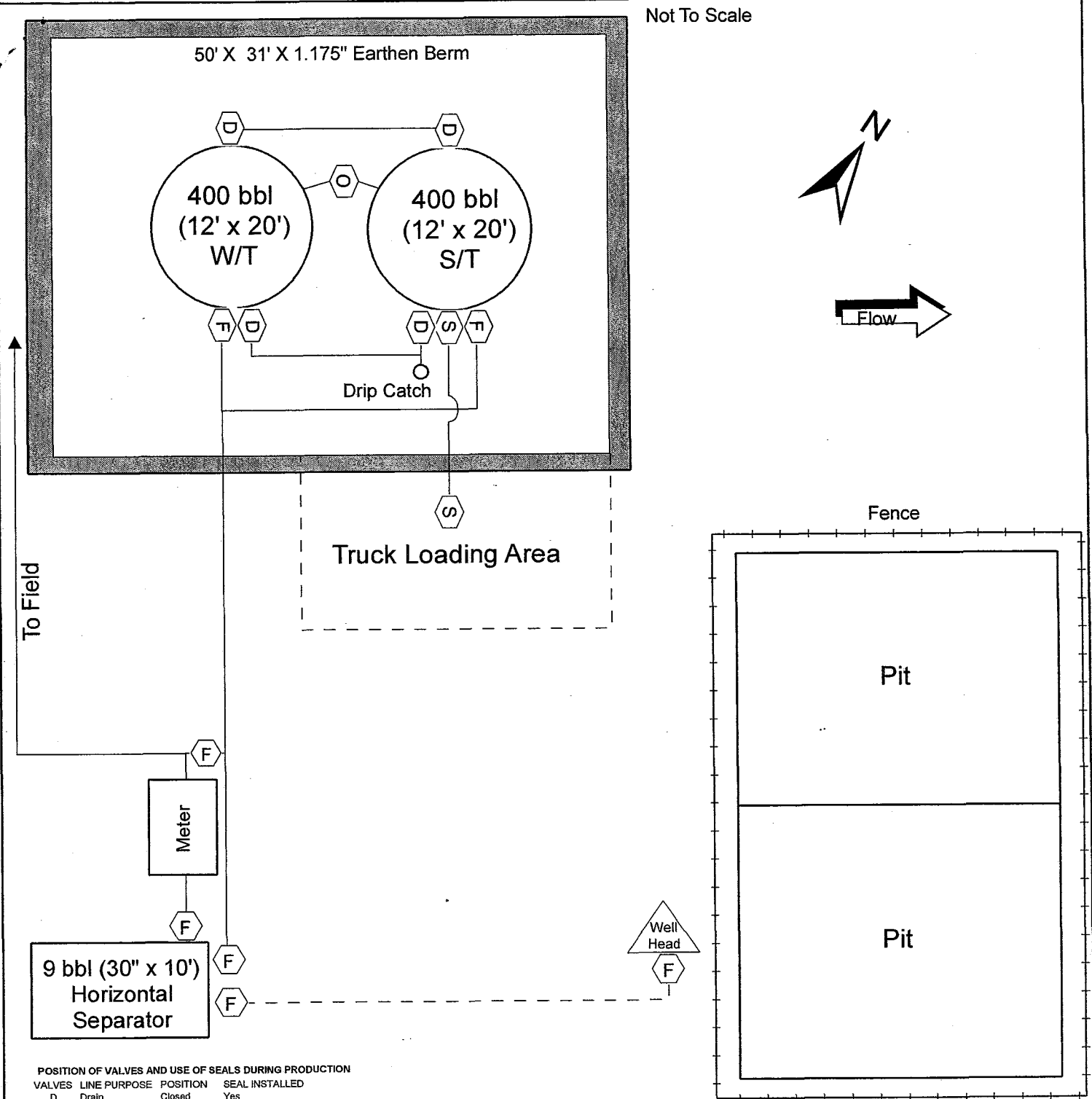
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Not To Scale



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

Note: This Site Security Plan is on file at the Gasco Field Office.

LEGEND

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
H - Heat Trace
S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal 34-19-9-19
Lease UTU-76033
SW/SE Sec. 19 T9S R19E
Uintah County, Utah
October 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

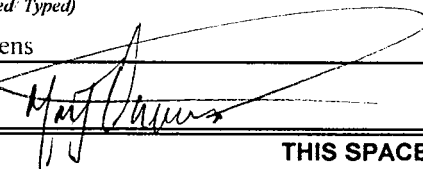
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 34-19-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E		9. API Well No. 43-047-38337
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 387 joints of 2 3/8" 4.7# P-110 tubing with turned down, beveled collars and a 1.875" x-nipple on bottom @ 12,043' on 5/13/09.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Matt Owens		Title Petroleum Engineer
Signature 		Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 18 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT OR CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: Federal 34-19-9-19
9. API NUMBER: 4304738337
10. FIELD AND POOL, OR WILDCAT: Pariette Bench

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER:
8 INVERNESS DR E, #100 ENGLEWOOD CO 80112 (303) 483-0044

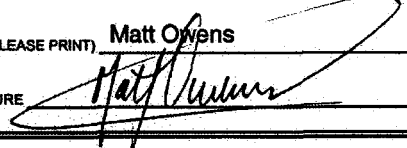
4. LOCATION OF WELL
FOOTAGES AT SURFACE: **550' FSL & 1908' FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 19 9S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/13/2009	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production Enhancement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to run 2 3/8" tubing into this well in order to enhance current production. The well has been flowing up 4 1/2" casing since completion and liquid loading is suspected to be hampering potential production. Landing 2 3/8" tubing down near the producing formations will dramatically reduce the flow rate necessary to avoid any liquid lading problems.

Also, landing tubing in the wellbore will allow Gasco to pump a combination foamer/scale inhibitor chemical down the annulus. This will prevent any scaling tendencies from commingled waters as well as greatly lower the specific gravity of the produced water, thus helping the well unload and flow at a more stable rate up the tubing.

NAME (PLEASE PRINT) Matt Owens	TITLE Petroleum Engineer
SIGNATURE 	DATE 8/13/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only (See Instructions on Reverse Side)

RECEIVED

AUG 13 2009

DIV. OF OIL, GAS & MINING

** submitted after work done*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

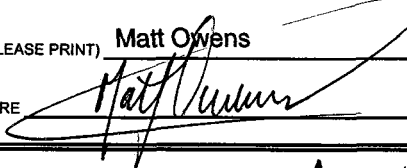
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DR E, #100 CITY ENGLEWOOD STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FSL & 1908' FEL		8. WELL NAME and NUMBER: Federal 34-19-9-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 19 9S 19E		9. API NUMBER: 4304738337
		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/13/2009	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production Enhancement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to run 2 3/8" tubing into this well in order to enhance current production. The well has been flowing up 4 1/2" casing since completion and liquid loading is suspected to be hampering potential production. Landing 2 3/8" tubing down near the producing formations will dramatically reduce the flow rate necessary to avoid any liquid lading problems.

Also, landing tubing in the wellbore will allow Gasco to pump a combination foamer/scale inhibitor chemical down the annulus. This will prevent any scaling tendencies from commingled waters as well as greatly lower the specific gravity of the produced water, thus helping the well unload and flow at a more stable rate up the tubing.

NAME (PLEASE PRINT) Matt Owens	TITLE Petroleum Engineer
SIGNATURE 	DATE 8/13/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only
** Submitted after work done*

RECEIVED
AUG 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1908 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047383370000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to recomplete productive intervals in the Mesaverde and Wasatch formations with approximately 8 frac stages. Each stage will utilize roughly 50,600 #'s of sand and 1,180 bbls of water. A subsequent outlining the work done will be submitted shortly after operations have ceased. Gasco has sent notice to Newfield Exploration and Yates Petroleum of the commingling in this wellbore. The contiguous lease owners were notified by e-mail on September 8, 2010. The 15 day comment period, including weekends and holidays, culminates on September 23, 2010 at midnight. Gasco does not feel that allocation is necessary but if so will be done by individual hydrocarbon pore volume calculations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 29, 2010
By: *Dan K. Quist*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 9/9/2010	

FEDERAL

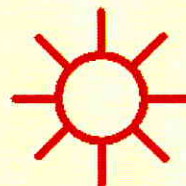
19

32-19X-9-19



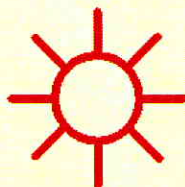
23-19-9-19

FEDERAL



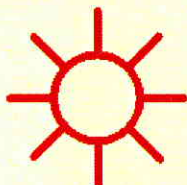
43-19

FEDERAL



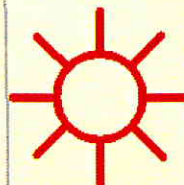
34-19-9-19

FEDERAL



21-30-9-19

FEDERAL



41-30-9-19

Gasco Leases



Gasco Energy Federal 34-19-9-19
Sec 19-T19S-R19E
Uintah County, Utah



RECEIVED September 09, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1908 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047383370000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1908 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047383370000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/13/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Hasco has finished fracture stimulating the remaining seven productive intervals in the Mesaverde and Wasatch formations. The volumes of sand and water used in each stage can be found on the attached wellbore schematic under stage 2 through stage 8. The well is currently producing out of the Mesaverde and Wasatch formations. Plugs have been drilled and recompleting activities culminated with the landing of tubing at 8,603 on 1/13/11.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 1/21/2011	

As of 10/20/2010

LEASE: UTU-76033
 FIELD: Riverbend
 LOCATION: 550' FSL & 1908' FEL SW SE of Section 19-T9S-R19E
 COUNTY: Uintah ST: Utah API: 43-047-38337

GL: 4782'
 SPUD DATE: 4809'
 COMP DATE: 11/7/2007

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 218
 SX: 230 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,439
 SX: 600 sx G, 370 sx G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12,779
 SX: 313 sx Hi-Lift Class G
 2530 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

Stimulation

Stage 8: 10/20/2010 FR slick water frac w/ 1,316# 100 mesh sand, 55,922# 30/50 white sand, 1,166 bbls FR slick water (CLO2 water). Flush w/ 139 bbls 2% CLO2 water.

Stage 7: 10/20/2010 FR slick water frac w/ 1,051# 100 mesh sand, 52,806# 30/50 white sand, 1,187 bbls FR slick water (CLO2 water). Flush w/ 144 bbls FR slick water.

Stage 6: 10/19/2010 FR slick water frac w/ 1,051# 100 mesh sand, 52,806# 30/50 white sand, 1,157 bbls FR slick water (CLO2 water). Flush w/ 157 bbls FR slick water.

Stage 5: 10/19/2010 FR slick water frac w/ 1,719# 100 mesh sand, 72,089# 30/50 white sand, 1,584 bbls FR slick water (CLO2 water). Flush w/ 166 bbls FR slick water.

Stage 4: 10/19/2010 FR slick water frac w/ 1,541# 100 mesh sand, 66,879# 30/50 white sand, 1,462 bbls FR slick water (CLO2 water). Flush w/ 176 bbls FR slick water.

Stage 3: 10/19/2010 FR slick water frac w/ 1,108# 100 mesh sand, 50,790# 30/50 white sand, 1,201 bbls FR slick water (CLO2 water). Flush w/ 167 bbls FR slick water.

Stage 2: 10/19/2010 FR slick water frac w/ 1,302# 100 mesh sand, 54,332# 30/50 white sand, 1,476 bbls FR slick water (CLO2 water). Flush w/ 190 bbls FR slick water.

Stage 1: 11/7/2007 Gel Fraced w/ 4000# 100 mesh and 132,000# 20/40 VersaProp, using 94504 gal (2250 bbls) 25# and 20# BHTI gel. Flush w/ 186 bbls.

DATE FIRST PRODUCED 11/7/07
 PRODUCTION METHOD 11/9/2007
 CHOKE SIZE open
 Csg PRESSURE 2473
 OIL (BBL) 0
 GAS (MCF) 1930
 WATER (BBL) 65

Smith 10k Copperhead bridge plug @ 12,495' (9/15/2010)

Flow Through Frac Plugs: Smith D2 Bio Ball FTFPs (10/19/2010)

Stage 8:	10/20/2010	FR slick water frac w/ 1,316# 100 mesh sand, 55,922# 30/50 white sand, 1,166 bbls FR slick water (CLO2 water). Flush w/ 139 bbls 2% CLO2 water.			
Stage 7:	10/20/2010	FR slick water frac w/ 1,051# 100 mesh sand, 52,806# 30/50 white sand, 1,187 bbls FR slick water (CLO2 water). Flush w/ 144 bbls FR slick water.		8788-94	
Stage 6:	10/19/2010	FR slick water frac w/ 1,051# 100 mesh sand, 52,806# 30/50 white sand, 1,157 bbls FR slick water (CLO2 water). Flush w/ 157 bbls FR slick water.	FTFP @ 8,810'	9243-47	
			No Bio Ball	9318-20	
				9411-15	
Stage 5:	10/19/2010	FR slick water frac w/ 1,719# 100 mesh sand, 72,089# 30/50 white sand, 1,584 bbls FR slick water (CLO2 water). Flush w/ 166 bbls FR slick water.	FTFP @ 9,430'	10122-26	
				10228-32	
Stage 4:	10/19/2010	FR slick water frac w/ 1,541# 100 mesh sand, 66,879# 30/50 white sand, 1,462 bbls FR slick water (CLO2 water). Flush w/ 176 bbls FR slick water.	FTFP @ 10,426'	10786-94	
				10896-900	
Stage 3:	10/19/2010	FR slick water frac w/ 1,108# 100 mesh sand, 50,790# 30/50 white sand, 1,201 bbls FR slick water (CLO2 water). Flush w/ 167 bbls FR slick water.	FTFP @ 10,912'	10962-64	
				11050-54	
				11118-20	
Stage 2:	10/19/2010	FR slick water frac w/ 1,302# 100 mesh sand, 54,332# 30/50 white sand, 1,476 bbls FR slick water (CLO2 water). Flush w/ 190 bbls FR slick water.	FTFP @ 11,138'	11956-60	
				12036-40	
Stage 1:	11/7/2007	Gel Fraced w/ 4000# 100 mesh and 132,000# 20/40 VersaProp, using 94504 gal (2250 bbls) 25# and 20# BHTI gel. Flush w/ 186 bbls.	FTFP @ 12,056'	12360-64	
			BP @ 12,495'	12477-80	
				12594-602	

Stage 8 - Wasatch
6 spf, 60 degree phasing

Stage 7 - Upper Mesaverde/Dark Canyon
6 spf, 60 degree phasing

Stage 6 - Upper Mesaverde
6 spf, 60 degree phasing

Stage 5 - Lower Mesaverde
6 spf, 60 degree phasing

Stage 4 - Lower Mesaverde
6 spf, 60 degree phasing

Stage 3 - Desert/Grassy
6 spf, 60 degree phasing

Stage 2 - Keniworth/Aberdeen
6 spf, 60 degree phasing

Stage 1 - Spring Canyon
3 spf, 120 degree phasing

PBTD @

Revised By	Date
KTM	11/11/2010

MD 12,803
 TD 12,803

RECEIVED January 21, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738337	Federal 34-19-9-19		SWSE	19	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	16119	16119	5/16/2007		11/7/2007		
Comments: Changed formation from MVRD to WSMVD <i>processed earlier</i> <i>3/14/2011</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg

Name (Please Print)

Signature

Production Tech

Title

3/14/2011

Date

RECEIVED

MAR 14 2011

(5/2000)

DIV. OF OIL, GAS & MINING

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S